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NEW MEXICO OIL CONSERVATION RECORDS

OCT 17 1980

O. C. D.
ARTESIA, OFFICE

30-005-20096

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4996
7. Unit Agreement Name
8. Farm or Lease Name State CJ Com.
9. Well No. 1
10. Field and Pool, or Wildcat McMullan
12. County Eddy
19. Proposed Depth 8000'
19A. Formation Wolfcamp
20. Rotary or C.T. ---
21. Elevations (Show whether DF, RT, etc.) 3308' D.F.
21A. Kind & Status Plug. Bond Active
21B. Drilling Contractor Chase Well Service
22. Approx. Date Work will start October 20, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	MARBOB ENERGY CORPORATION		
3. Address of Operator	Post Office Box 304, Artesia, New Mexico 88210		
4. Location of Well	UNIT LETTER G LOCATED 1654.9 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 24 TWP. 20-S RGE. 26-E NMPM		
19. Proposed Depth	8000'		
19A. Formation	Wolfcamp		
20. Rotary or C.T.	---		
21. Elevations (Show whether DF, RT, etc.)	3308' D.F.		
21A. Kind & Status Plug. Bond	Active		
21B. Drilling Contractor	Chase Well Service		
22. Approx. Date Work will start	October 20, 1980		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	398'	335	Circulated
12 1/4"	8 5/8"	24#	2700'	600	Circulated
7 7/8"	5 1/2"	17# & 20#	10,515'	950	6950'

It is proposed that this well be temporarily abandoned in the Morrow and recompleted in the Wolfcamp as follows:

1. Set plug in packer profile at 10,147' to plug off Morrow.
2. Cut tubing at 10,085' and pull out of hole.
3. Perforate Wolfcamp at 7867'-7868', 7884'-7888' and 7952'-7962'.
4. Run 2 3/8", 4.70#/ft., N-80 tubing with packer set at 7750'.
5. Treat with 2500 gal. 15% N.E. acid.
6. Swab, test and return to production.

APPROVAL VAND
FOR 90 DAYS UNLESS
RECOMMENCED,
EXPIRES 2-24-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Buell D. Baker Title Agent Date October 14, 1980
(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 9 1980
CONDITIONS OF APPROVAL, IF ANY:

The NST must be approved prior to producing the well