

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC-11-1980

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4996	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MARBOB ENERGY CORPORATION	8. Farm or Lease Name State CJ Com
3. Address of Operator Post Office Box 304, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER G, 1654.9 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 20-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Wildcat-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following remedial work was performed from November 10 thru 20, 1980.

1. Set collar stop and plug above packer in tubing at 10,080'.
2. Cut off and pulled tubing from 10,041'.
3. Set Baker Model "C" retrievable bridge plug at 10,000'.
4. Displaced hole and spotted 300 gals 10% acetic acid at 8003'.
5. Perforated 7867'-7868', 7884'-7889' and 7952'-7962' with 16 holes.
6. Ran 2 3/8" tubing with Baker Model R-DG packer to 7820'.
7. Displaced acetic acid in perforations at 1400 psi at 1 BPM.
8. Swabbed well and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Bell TITLE Agent DATE November 25, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR DISTRICT II DATE DEC 4 1980

CONDITIONS OF APPROVAL, IF ANY: