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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC - 1 1980

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 4996

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
			DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
State C.J. Com
9. Well No.
1
10. Field and Pool, or Wildcat
McMillan - Wildest Wolfcamp Gas

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
Post Office Box 304, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER	G	LOCATED	1654.9	FEET FROM THE	North	LINE AND	1650	FEET FROM
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THE	East	LINE OF SEC.	24	TWP.	20-S	RGE.	26-E	NMPM
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12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
Recompletion		11-19-80	3308' DF	3295'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11-10-80	10,515'	10,000'	---	0-10,515'	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7867'-7962' Wolfcamp	No

26. Type Electric and Other Logs Run	27. Was Well Cored
---	No

38. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	398'	17 1/2"	335 sacks	None
8 5/8"	24#	2700'	12 1/4"	600 sacks	None
5 1/2"	15.5 & 17#	10,515'	7 7/8"	950 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	7820'	7820'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7867'-7868' 2 holes	DEPTH INTERVAL
7884'-7889' 4 holes	AMOUNT AND KIND MATERIAL USED
7952'-7962' 10 holes	7867'-7962' 300 gals acetic acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11-19-80	Flowing	Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-20-80	5	32/64"	→	4	50	3	12,600/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	Packer	→	19	240	14	48°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Bill Baker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Bill Baker</u> TITLE <u>Agent</u> DATE <u>November 25, 1980</u>