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November 25, 1980

(Date)

NEW MEXICO OIL CONSERVATION COM....SSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER CAS I	D	X9 - 2 1889	
	OPERATOR I			
ı.	PROPATION OFFICE	<u> </u>		
	Operator	maou 1		
MARBOB ENERGY CORPORATION /				
	Post Office Box 304, Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) New We:1	Change in Transporter of:	Other (Please explain)	
	Recompletion XX	Cil Dry Gas	• 🔲	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE. R-6698 6-2-81 Lease Name Well No. Pool Name, Including Formation Kind of Lease I				T L No
	Lease Name	Well No. Pool Name, Including For Wildeat Wolfe	/ / [or Fee State OG 4996
	State CJ Com Location	1 WIIdeat WOIIC	amp Land	State 100 4270
Unit Letter G ; 1654.9 Feet From The North Line and 1650 Feet From The East				he East
	2/	mship 20-S Range 26	D-E NMPM,	Eddy County
	Line of Section 24 Tow	mship 20-S Range 26)-E , towerm,	Eddy
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate [X] Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate X	P. O. Drawer 157, Artes	, i
•	Navajo Refining Compan		Address (Give address to which approv	
	Phillips Petroleum Com	npany	Bartlesville, Oklahoma	
	If well produces oil or liquids,	Unit Sec. Twp. Pge. G 24 20-S 26-E	1s gas actually connected? Whe	11-19-80
	give location of tanks. G 24 20-5 20-E 188 If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	If this production is commingled with COMPLETION DATA			In Deck In In It Posts
	Designate Type of Completion	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. X
	1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Recompletion November 10, 1980	November 19, 1980	10,515'	10,000'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 7820
	3308 DF	Wolfcamp	7867'	Depth Casing Shoe
	7867'-7962' 16 holes			10,515'
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING A TUBING SIZE	3981	335
	17 1/2"	8 5/8"	2700'	600
	7 7/8"	5 1/2"	10,515'	950
	DOS:DOS DOS	2 3/8"	7820 t	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas-MCF 1
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-mor , 'n
			<u></u>	Y
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	48
	Z40 Testing Method (pitot, back pr.)	5 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Flow	1500 psi	Zero-Packer	32/64"
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	and the Oil Conservation		APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		IN Chi Gresset	
	above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II	
	Link		Title	
	(Signature)		If this is a request for allowable for a newly difficulty well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Agent		All sections of this form must be filled out completely for allow	
	(Title)		able on new and recompleted wells.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply consoleted wells.