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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 8 1982

O. C. D
ARTESIA OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 4996	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name State CJ Com	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No. 1	
2. Name of Operator MARBOB ENERGY CORPORATION		10. Field and Pool, or Wildcat McMillan	
3. Address of Operator Energy Square, Suite 203, 505 North Big Spring St., Midland, Tex 79701			
4. Location of Well UNIT LETTER G LOCATED 1654.9 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 24 TWP. 20-S RGE. 26-E NMPV		12. County Eddy	
		19. Proposed Depth 8700'	
		19A. Formation Cisco	
		20. Rotary or C.T. ----	
21. Elevations (Show whether DF, RT, etc.) 3308' D.F.		21A. Kind & Status Plug. Bond Active	
		21B. Drilling Contractor Mack Chase Well Service	
		22. Approx. Date Work will start June 10, 1982	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	398'	335	Circulated
12 1/4"	8 5/8"	24#	2700'	600	Circulated
7 7/8"	5 1/2"	17 & 20#	10,515'	950	6950'

It is proposed that the well be temporarily abandoned in the Wolfcamp and recompleted in the Cisco as follows:

1. Run packer to 8350'.
2. Perforate through tubing from 8390' to 8414'.
3. Treat with 2000 gallons 15% NE acid.
4. Swab and test. If commercial production is not obtained.
5. Run packer to 8590'.
6. Perforate through tubing from 8634' to 8662'.
7. Treat with 2000 gallons 15% NE acid.
8. Swab and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. S. Green L. S. Green for
Signed Bill Baker Bill Baker Title Agent Date 4 June 1982

(This space for State Use)

APPROVED BY Mike Wilhoit TITLE OIL AND GAS INSPECTOR DATE JUN 17 1982

CONDITIONS OF APPROVAL, IF ANY:

NSR must be approved prior to Producing