

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE*
OR re-Form approved.
Budget Bureau No. 42-R1424.5 - **WGS-Artesia**
1 - **File**

5. LEASE DESIGNATION AND SERIAL NO.

W-0349823

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gatty Oil Company		8. FARM OR LEASE NAME Wilson-Federal	
3. ADDRESS OF OPERATOR Box 249, Hobbs, N. Mex.		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FHL, 990 FHL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3827.3 GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-225-243	
		12. COUNTY OR PARISH Edgy	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Casing test & cement job**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 3510'. Set 8-5/8" 32# J-55 Casing at 3506'. Cemented w/1150 sacks Incon 50-50 Pennix w/2% gal and 100 sacks Incon neat. WOC 36 hours. Ran temperature survey and found top of cement at 800'. Ran 1" to 665' and pipe stuck. Mixed 50 sacks Incon w/1% Casel w/80% cotton seed hulls and spotted to bottom. Ran 1" to 306' and stopped going. Mixed 50 sacks same as above, and pumped down. Mixed 3 sacks cotton-seed hulls in water and spotted thru 1". Waited 30 minutes. Mixed 15 sacks Incon w/6% Casel and 80% hulls. WOC. Mixed 3 sacks hulls in water and spotted. Waited 30 minutes. Mixed 15 sacks Incon w/12% Casel and 20% hulls. WOC. Mixed 6 sacks hulls in water and spotted. Waited 30 minutes. Mixed 15 sacks Incon w/12% Casel and 25% hulls. WOC one hour. Ran temperature survey. Top of cement at 675'. Pumped 60 BW, did not fillup. Mixed 4 sacks hulls in water and spotted thru 1". Then dumped 70 gals. pea gravel and 5 sacks gal and spotted to bottom. Mixed 50 sacks Incon w/6% Casel and one sack hulls. Tagged up w/1" at 267'. Mixed 90 sacks Incon neat. Cement circulated to surface. Tested 8-5/8" casing at 1500# for 30 minutes. No drop in pressure.

* Total WOC in excess of 48 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. E. Wade

TITLE

Area Supt.

DATE

1-15-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
JAN 16 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.