

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRI  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 42-R1

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Shelby Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SE/4 NE/4 Sec 13, T-22S, R-24E.

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

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MAR 14 1975

1. OIL WELL  GAS WELL  OTHER Re-Entry

2. NAME OF OPERATOR  
Southern Union Production Company

3. ADDRESS OF OPERATOR  
Suite 1700, 8350 North Central Expressway, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2310 FNL & 990 FEL of Section B, Township 22 South.

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DP, RT, CR, etc.)  
3878 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Set 4 1/2" csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 10,766'  
Ran 330 jts of 4 1/2" 13.50# N-60 ST&C csg set @ 10,500' & cmt'd w/570 SA.  
Perf Strawn 9094-9100'. Acidized w/3000 gal w/nitrogen injection rate 6 BPM @ 5100 psi, ISIP 2900#.  
Well dually completed in Strawn & Atoka.

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED Haskell Fleetwood TITLE Manager, Drilling & Prod. DATE February 27, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

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