

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☒		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other		Re-entry	
2. NAME OF OPERATOR Southern Union Production Company									
3. ADDRESS OF OPERATOR Suite 1700, 8350 North Central Expressway Dallas, TX 75206									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 990' FEL of Sec 13, T-22S, R-24E At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 9/12/73					16. DATE T.D. REACHED 10/24/73				
17. DATE COMPL. (Ready to prod.) 12/28/73					18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3878 GL				
19. ELEV. CASINGHEAD 3878 GL									
20. TOTAL DEPTH, MD & TVD 10,766					21. PLUG, BACK T.D., MD & TVD 2				
22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY A11				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn 9094-9100'					25. WAS DIRECTIONAL SURVEY MADE No				
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Elec 10,728-7780, Cmt Bnd 10,429-7974, GRN Acoustic Log					27. WAS WELL CORED No				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	DATE SET	CUMULATIVE RECORD			AMOUNT PLUGGED		
4 1/2"	13.50#	10,508	7 7/8"	570 sx reg.					
1 3/8"		355	1 7/2"	350					
8 5/8"		3506	7 1/2"	1535					
4 1/2"	13,50#	10,508	7 7/8"	570					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8	9570	9336		
31. PERFORATION RECORD (Interval, size and number) Perf 9094-9100 Strawn dually completed <i>Attk on 9-330 of 2-7-74</i>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)				
					9094-9100				
					AMOUNT AND KIND OF MATERIAL USED w/3000 gals w/nitrogen				
33. PRODUCTION									
DATE FIRST PRODUCTION 2/12/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing				
DATE OF TEST 2/28/75	HOURS TESTED 3	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 370 MCFPD	WATER—BBL. None		GAS-OIL RATIO	
FLOW. TUBING PRESS. 255	CASING PRESSURE 350	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 400 MCFPD	WATER—BBL. None		OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Southern Union Gas					TEST WITNESSED BY				
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from reliable records									
SIGNED Haskell Fleetwood		TITLE Manager, Drilling & Prod.			DATE February 27, 1975				

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAR - 6 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO