

REVISED

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

MAR 11 1975

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
PRORATION OFFICE		

O.C.C.  
ARTERIA, OFFICEOperator  
Southern Union Production Company

Address

Suite 1700, 3350 North Central Expressway Dallas, TX 75206

Reason(s) for filing (Check proper box)

New Well ☒Re-entry ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name

and address of previous owner

Gerry Oil Company's Wilson Federal #1

E-5204 4-20-76

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Shelby Federal	Well No. 1	Pool Name, Including Formation Wildcat Strawn	Kind of Lease State, Federal or Fee	Lease No. NM-12828
Location Unit Letter <u>H</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>22-South</u> Range <u>24-East</u> , NMPM, <u>Eddy</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Company	14th Floor Fidelity Union Tower Dallas 75201	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When	
Yes	2/12/75	

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			
Date Spudded 9/12/73	Date Compl. Ready to Prod 12/28/73	Total Depth 10,766'		P.D.T.D. 10,469'				
Elevations (DF, RKB, RT, GR, etc.) GL-3878	Name of Producing Formation Strawn	Top Oil/Gas Pay 9,094		Tubing Depth 9,336'				
Perforations 9094-9100'			Depth Casing Shoe 10508					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7-7/8" 17 1/2	4-1/2" 13 3/8"		10,508' 335		350 570			
1"	8 3/8"		3506		1535			
7/8"	4 1/2"		10508		270			

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF-400 MCFPD	3 hours	0 BRLS	
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	925#	1100#	1/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Haskell Fleetwood  
Haskell Fleetwood (Signature)  
Manager, Drilling & Production  
(Title)

March 6, 1975

(Date)

## OIL CONSERVATION COMMISSION

APPROVED MAY 14 1975

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REVISED

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, , NEW MEXICO 88210

RECEIVED

FEB 17 1975

O. C. C.  
ARTESIA, 077133

NOTICE OF GAS CONNECTION

DATE Feb. 14, 1975

This is to notify the Oil Conservation Commission that connection for  
the purchase of gas from the Southern Union Production Co., Shelby Federal  
Operator Lease  
SE/NE 13-22S-24E Indesignated Southern Union Gas Co.,  
#1 Well Unit S. T. R. Pool Name of Purchaser  
was made on 2/12/75

SOUTHERN UNION GAS COMPANY

Purchaser

James P. Cook  
Representative

cc: Southern Union Production Co.  
8350 N. Central Expressway  
Campbell Center, Dallas, Tx. 75206

Transmission Manager

Title

cc: To operator:  
Oil Conservation Commission - Santa Fe, N.M. 87501  
E. R. Corliss - Dallas - Engineering Dept.  
W. B. Richardson - Gas Meas. - Dallas  
R. J. McCrary - Dallas - Purchase & Prorations  
~~E. H. Reddon - Carlsbad - Dispatch Office~~  
John E. Carter - Carlsbad - Plants