

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME Shelby Federal	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705		9. WELL NO. No. 1	
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 990' FEL, Section 13		11. FIELD AND POOL, OR WILDCAT McKittrick Hills (Atoka-Strawn)	
12. PERMIT NO.		13. ELEVATIONS (Show whether DF, RT, GR, etc.) 3878' GL	
14. COUNTY OR PARISH Eddy		15. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PLUG OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is depleted in its present producing zones (Strawn and Atoka) and has no other economic recompletion possibilities, so we propose to plug and abandon the well. The Shelby Federal #1 has 13-3/8" casing to 355', 8-5/8" casing to 3506' and 4-1/2" casing to 10,508 (TOC= 8440 by CBL). It also has bridge plugs at 10,330' and 10,000'. Present open perforations are 9467'-78' (Atoka) and 9094-9100 (Strawn).

We will use the following procedure to plug and abandon this well:

1. MIRUSU and wireline. Call BLM in Carlsbad: 1-505-887-6544.
2. Set a CIBP @ 9400' and dump 35' cement on top to separate the Atoka and Strawn.
3. Set a CIBP @ 9050' and dump 35' cement on top to isolate the Strawn.
4. Cut the 4-1/2" casing at + 8400'. Spot a 150' cement plug 8475'-8325'. Tag the plug at 8325'.
5. Spot a 150' plug 7650-7500 at the top of the Wolfcamp.
6. Spot a 150' plug 5650-5500 at the top of the 2nd Bone Spring sand.
7. Spot a 100' plug 3550-3450 across the shoe of the 8-5/8" casing. Tag the plug at 3450'.
8. Spot a 300' plug 1770-1470 to isolate the top of the Delaware.
9. Spot a 200' plug 500-300' across the 13-3/8" casing shoe and to isolate the top to the Capitan Reef.
10. Spot a 50' surface plug 50 - surface. Cut casing 3' below surface. Weld cap to install steel marker to extend 4' above ground level. Marker should indicate Union Texas Petroleum Corp, Shelby Federal #1, Unit H, Sec.13,T22S,R24E, Date plugged.

18. I hereby certify that the foregoing is true and correct. 11. RDMUSU. Clean location. Note: Before and after well sketches are attached. Plugs approved verbally by Bob Pitschke.

SIGNED [Signature] TITLE Regul. Permit Coordinator DATE 3-3-86  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3.6.86  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side