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NEW MEXICO OIL CONSERVATION COMMISSION

MAILED
JUN 12 1968
ARTICLE, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-015-2013E

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-185

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name Cawley Unit
2. Name of Operator Atlantic Richfield Company ✓	8. Farm or Lease Name Cawley Unit
3. Address of Operator P. O. Box 1808, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER F 1800 FEET FROM THE North LINE AND 1800 FEET FROM West 10 TOWNSHIP 22-S RANGE 12-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4357' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 1800' w/air-mist @ 5:30 PM 5/5/68. Hit small amt of water @ 244' and lost air returns @ 520'. Ran 60 jts 8-5/8" OD 8R 24# J-55 ST&C casing w/float collar & float shoe = 1784.46'. Set @ 1799.09'. Cemented w/150 sx Incor cement containing 4% gel, 2% CaCl, 12-1/2#/sk Gilsomite, & 500 sx Incor containing 4% gel, 2% CaCl, 1/4#/sk Flocele, followed by 150 sx Incor neat. Plug down @ 7:30 AM 5/6. No circulation while cementing. After 6 hrs WOC ran temperature survey and found top of cement @ 600'. Circulated cement to surface in 3 stages using 320 sx Incor neat containing 4% CaCl & 1/4#/sk Flocele. Job complete @ 1:00 AM 5/7. Tested 8-5/8" casing to 1500# for 30 minutes after 23-3/4 hrs WOC. Resumed drilling - 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED O. D. Bretches

TITLE Dist. Drilling Supervisor DATE 5-13-68

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: