

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7372</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>110</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>15927</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3270</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>4796</u>	T. <u>bean Sand 4717</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bunker) <u>7254</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Surface sands & gravels				
110	800	690	Dolomite				
800	1950	1150	Limestone				
1950	3000	1050	Dolomite-thin sands				
3000	3270	270	Limestone & dolomite				
3270	4717	1447	Shaly limestone				
4717	4796	79	Sand				
4796	5390	394	Dolo w/limestone & shale				
5390	6350	960	Limestone & shale				
6350	6670	320	Shale w/conglomerate & sd				
6670	7254	584	Black shale & thin limestones				
7254	7506	252	Limestone				
7506	7610	104	Dolomite				

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U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

30-015-20138

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 20 1968

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-185	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
2. Name of Operator	
Atlantic Richfield Company	
3. Address of Operator	
P. O. Box 1978, Roswell, New Mexico 88201	
4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>22-S</u> RGE. <u>22-E</u>	

7. Unit Agreement Name
Cawley Unit
8. Farm or Lease Name
Cawley Unit
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4-29-68		6-4-68		P & A		4357' DF		4347'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
7610'						Rotary Tools 0-7610		Cable Tools	
25. Was Directional Survey Made								26. Type Electric and Other Logs Run	
No								Integrated BHC GR-Sonic & Dual Induction Laterolog	
27. Was Well Cored								28. CASING RECORD (Report all strings set in well)	
No									

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	196.99	17-1/2	250 sx (Circ)	None
8-5/8	24	1799.09	12-1/4	1120 sx (Circ)	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	P&A
Date of Test	Hours Tested
Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
	Gas - MCF
	Water - Bbl.
	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
Copies of above logs & Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>P.D. Sutchas</u>		TITLE <u>Dist. Dir. Supervisor</u> DATE <u>6-17-68</u>	