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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE MADE ON A WELL OR TO BE MADE ON A DIFFERENT RESERVOIR. USE SEPARATE FORMS FOR REPORTS ON DIFFERENT WELLS OR DIFFERENT RESERVOIRS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. State Oil & Gas Lease No. L-185
2. Name of Operator Carl A. Schellinger		7. Unit Agreement Name N/A
3. Address of Operator P. O. Box 447, Roswell, NM 88201		8. Farm or Lease Name Mahun State
4. Location of Well UNIT LETTER F 1800 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 22-E NMPL.		9. Well No. 1
15. Direction (Show whether DF, RT, CR, etc.) 4357 DF		10. Field and Pool, or Wildcat Und. Rocky Arroyo Wfc.
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Re-entering plugged well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-77 Use back hoe to dig out cellar and remove marker.

7-05-77 Move in work over unit.

7-06-77 Rig up work over unit and clean out to 1400'.

7-14-77 Clean out and drill plugs to 6610'. Circulate hole all night.

7-15-77 Run logs and start casing into hole.

7-16-77 Run 161 Jts of 4½"; 10.5#; S.T.C., K-55 Casing. 6699' set @ 6695' R.K.B. measurements. Cemented w/450 sks class H w/ 3/4 of 1% CFR-2. Ran 500 gallons mud flush ahead of cement. Plug down @ 2:45 P.M. 7-16-77 WOC

7-18-77 Ran Wellex PDC log. Perforated 1½" hole per foot @ 6453-58 6 holes; 6476-81 6 holes; 6505-08 4 holes; 6510-14 5 holes. Ran 2½" tubing and acidized perfs @ 6453'-6510' w/2000 gallons of 15% N.E. acid using 30 ball sealers.

7-19-77 Swab acid back and well makes 270 MCFPD on ¼" choke T.P. = 180 PSI.

7-20-77 Acidize perfs @ 6453'-6510' using 30 ball sealers and 10,000 of 15% CRA acid. Swab load back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent of District II DATE July 28, 1977

APPROVED BY [Signature] TITLE Superintendent of District II DATE JUL 28 1977

CONDITIONS OF APPROVAL, IF ANY: