

COMPANY Oil Service Co. LEASE MANUN STATE WELL NO. 1 DATE 9-26-27

LOCATION: Unit 5 Section 16 Township 22 Range 22

	H 6301	LN 1.00	G 685	% CO ₂	% N ₂	% H ₂ S
L 6301						

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

GOT 81 10/7

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-185

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER ☐

7. Unit Agreement Name	N/A
8. Name of Lease Name	Mahun State
9. Well No.	1

3. Name of Operator	Carl A. Schellinger
4. Address of Operator	P. O. Box 447, Roswell, NM 88201

10. Field and Pool, or Wildcat	Rocky Arroyo Wfe.
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6. Location of Well	UNIT LETTER F LOCATED 1800 FEET FROM THE North LINE AND 1980 FEET FROM
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11. County	Eddy
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12. West LINE OF SEC. 16 TWP. 22-S RGE. 22-E NMPM	
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13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
7-6-77	7-14-77	9-26-77	4357 DF, 4347 GL	

18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools	23. Cable Tools
7610	6695	N/A		0-6695	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6453-6514 Wolfcamp	No.

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Old 13 3/8	48	196.99	17 1/2	250 sx - Circ.	None
Old 8 5/8	24	1799.09	12 1/4	1120 sx - Circ.	None
4 1/2	10.5	6695	7 7/8	450 sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	6301
						PACKER SET 6301

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6453-6458 / 1 1/2" / 6	DEPTH INTERVAL
6476-6481 / 1 1/2" / 6	6453-6514
6505-6508 / 1 1/2" / 4	6453-6514
6510-6514 / 1 1/2" / 5	AMOUNT AND KIND MATERIAL USED
	2,000 gal. 15% N.E. Acid
	10,000 gal. 15% CRA Acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-19-77	Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-26-77	1	1/4					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
520	Pkr.			714			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Gene Snow

35. List of Attachments
C-122 Multipoint Test.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Carl A. Schellinger		10/21/77