

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
JUL 30 1968  
O. C. E.  
ARTERIA OFFICE

AUG 9 1968  
Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 8-1-68

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7437, E-10169, OG-6063

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Indian Hills Unit
3. Address of Operator	8. Farm or Lease Name
608 First National Bank Bldg. Midland, Texas	Indian Hills Unit
4. Location of Well	9. Well No.
UNIT LETTER F 2310 FEET FROM THE North LINE AND 2121 FEET FROM	7
THE West LINE, SECTION 16 TOWNSHIP 21 S RANGE 24 E NMPM.	10. Field and Pool, or Wildcat
	No. Indian Hills-Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3975 G.L.	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12:30 P.M. 6-13-68. Drilled to 3024' and set 8-5/8" 32# J-55 ST&C Casing at 3200 feet. Cemented with 1200 sacks Incor cement w/4% gel, 12# Gilsomite per sack and 1# Flocele, and 200 sacks Incor w/2% CaCl. Plug down 7:55 A.M. 6-27-68. Cement did not circulate, filled annulus outside of casing to surface through 1" tubing with 2 batches of 75 sacks each with 4% CaCl, cotton seed hulls and 2 batches Ready-Mix cement. Nippled up, tested casing, casing-head and B.O.P. Now drilling ahead.

\* Information added 8-8-68:

Mr. Dick Stametz of N.M.O.C.C. witnessed the cementing job. Top of cement on primary job was 240 feet (copy of temperature survey attached.) Each batch of Ready Mix was 7 1/2 cubic yards and operations were completed 7:00 P.M. 6-27-68. Float shoe was drilled out at 6:00 P.M. 6-28-68.

W.O.C. time for primary job was 36 hrs.  
W.O.C. time after cementing outside to surface was 23 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 7-29-68

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 9 1968

CONDITIONS OF APPROVAL, IF ANY: