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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7437	
7. Unit Agreement Name	
Indian Hills Unit	
8. Farm or Lease Name	
Indian Hills Unit	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator David Fasken (Agent for Marathon Oil Co. Unit Operator) ✓	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2121</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>24E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3975 G.L.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Drilled to T.D. 9860' w/7-7/8" hole
2. Set 4½" 11.60#/ft. N-80 casing at 9860'
3. Cemented with 450 sx Incor w/7.6#/sack salt, 1% Halad-9
4. Plug back T.D. 9830'
5. Top cement per temperature survey 7620'
6. Tested casing to 4500 psig. Held okay.

RECEIVED
OCT 15 1968
O. C. C.
ARTERIA. OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>James B. Henry</u>	TITLE <u>Agent</u>	DATE <u>10-9-68</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>10-10-68</u>
CONDITIONS OF APPROVAL, IF ANY:		