

DRILL STEM TEST SUMMARY

DAVID FASKEN (Agent for Marathon Oil Co. Unit Operator)

INDIAN HILLS UNIT NO. 7

DST No. 1 9538 - 9583'

T.O. initially 10 mins., shut in one hour, GTS 13 mins., reopened 2 hrs. flowed at rate of 400 MCF/day, SI 4 hrs. Recovered 180' GCDF, IHP 4762, ISIP 3778, IFP 281, FFP 487, FSIP 3728, FHP 4762.

DST No. 2 9604 - 9710'

T.O. initially 10 mins., Shut in one hour, GTS 14 mins., reopened 3 hrs. flowed at rate of 540 MCF/day. Shut in 6 hrs. recovered 180' drilling fluid. IHP 4863, ISIP 3829, IFP 256, FFP 615, FSIP 3854, FHP 4863.

DST No. 3 9729 - 9860'

T.O. 10 mins., GTS 4 mins., shut in one hour, reopened 3 hrs., flowed at rate of 2240 MCF/day, shut in 6 hrs., IHP 4964, ISIP 3839, IFP 676, FFP 2005, FSIP 3825, FHP 4952.