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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 15 1968

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7437

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ D.C.C.		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Indian Hills Unit
8. Farm or Lease Name
Indian Hills Unit
9. Well No.
7

2. Name of Operator
David Fasken (Agent for Marathon Oil Co. Unit Operator) ✓
3. Address of Operator
608 First National Bank Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Indesignated

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2121</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>17/6</u> TWP. <u>21S</u> RGE. <u>24E</u> NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-13-68	8-2-68	9-25-68	3975 G.L.	3975	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9860'	9830'			0-9860'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9539-45 9725-27 9740-46 9756-58 9662-72 9735-37 9748-52 9774-80	No

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC SONIC-GR, LATERLOG, MICROLATEROLOG	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	3200	11	1400 sx Incor	None
4-1/2"	11.6	9860	7-7/8	450 sx Incor	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9531	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9725-9780	300 bbls brine
	9539-9780	f/1465 bbls jelled brine plus
		36,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-16-68		Flow				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-25-68	4 *	Various*					500,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Various*	Various*			CAOF 3350	Trace **	50	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. H. Angevine

35. List of Attachments
DST Summary; Form C-122, BHC SONIC LOG, LATEROLOG, MICROLATEROLOG

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>James B. Fasken</u>	TITLE <u>Agent</u>	DATE <u>10-9-68</u>

* See Form C-122

** Load Water

INSTRUCTIONS

The form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new well or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____ 8455	T. Pictured Cliffs _____	T. Penn. "D" _____
4. State _____	T. Miss _____ 9780	T. Cliff House _____	T. Leadville _____
5. Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres _____ 250	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
9. Glorieta _____ 1130	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
12. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
13. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
14. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
15. Wolfcamp _____ 6800	T. _____	T. Chinle _____	T. _____
16. Penn. _____	T. _____	T. Permian _____	T. _____
17. Cisco (Keweenaw) _____ 7695	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6840	6840	Limestone				
6840	7695	740	Shale				
7695	7885	190	Limestone				
7885	8065	180	Shale				
8065	8455	390	Limestone				
8455	9540	1085	Sandy, Shaley Limestone				
9540	9780	240	Sand of shale				
9780	9860	80	Shale				