	ILE AND Effective 1-1-65				Supersedes Old C-104 and C-110
	U.S.G.S.	AUTHORIZATION TO TRA	GRONT OIL AND NA	TURAL GAS	
	TRANSPORTER OIL GAS	MAY 26 1986			
	OPERATOR PRORATION OFFICE	O.C.P.			
1.	Operator	ARTESIA, OFFICE			
	Barbara Fasken 🗸				
	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please ex	plain)	
	Recompletion	Oll Dry Gas			
	Change in Ownership XX	Casinghead Gas Conden:		<u> </u>]
	If change of ownership give name and address of previous owneD <u>aV1</u>	d Fasken, 608 First Nati	onal Bank Buildir	ng, Midland,	Texas 79701
11.	DESCRIPTION OF WELL AND I	EASE	rmation Ki	nd of Lease	Lease No.
	Lease Name Indian Hills Unit	7 Indian-Basin		ate, Federal or Fee	State E-7437
	Unit Letter F : 2310 Feet From The North Line and 2121 Feet From The West				
		nship 21-S Range	24-Е , ммрм,	Eddy	/ County
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	Lich approved con	of this form is to be sent)
	Name of Authorized Transporter of Oil Navajo Crude Oil Purcha	or Condensate $\Lambda\Lambda$	Box 175. Artesi	NM 88210	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Address (Give address to which approved copy of this form is to be sent) 303 W Wall, Suite 1901, Midland, TX 79701-5116		
	Barbara Basken If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
	give location of tanks.	Н 17 21-5 24-Е	Yes	umber: CTB-	7-1-69
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well			Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth
	Perforations Depth Casing Shoe				Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
					8-1-86
					Che op
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test Date State of Test		Producing Method (Flow, pump, gas lift,		
	Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas -	MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Chok	• Size
	Testing Method (pitot, back pr.)				
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			APPROVED Original Signed By		
			Les A. Clements		
				TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.	
	Charles & Mobley			at for allowable f	or a newly drilled or deepened
	Charles E. Mobley (Signature)		well, this form must be accompanied by a tabliation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Agent				
	5-20-86				
	(Date)				

