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NEW MEXICO OIL CONSERVATION COMMISSION

**DEC 22 1976**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E 7437</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Indian Hills Unit</b>
9. Well No. <b>7</b>
10. Field and Pool, or Wildcat <b>Indian Basin (Morrow)</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE \*\*APPLICATION FOR PERMIT -\*\* (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator <b>David Fasken ✓</b>
3. Address of Operator <b>608 First National Bank Bldg., Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2121</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>21 S</b> RANGE <b>24 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3990 K.B.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-3-76: M.I. & R.U. pulling unit, killed well with 120 bbls. 3% KCL water, removed Christmas tree and installed BOP's.
- 3-4-76: S.D. due to high wind.
- 3-5-76: Pulled 305 jts. (9529.59') 2-3/8", N-80 tubing - 116th jt. had hole from outside to inside, set 4½" R.B.P. at 8847', loaded hole with fresh water and established circulation between 4½" x 8-5/8" casings, located hole in 4½" casing between 3610' and 3641'.
- 3-6-76: Set 4½" RTTS @ 3275', squeezed hole in 4½" casing with 800 sxs Class "C", final standing squeeze pressure 600 psig.
- 3-7-76: S.D. Sunday.
- 3-8-76: Pulled tubing and RTTS, drilled cement from 3483' to 3650', tested casing patch to 1500 psig.
- 3-9-76: Pulled tubing, tools and bit; ran tubing to 7000' & swabbed fluid to 4400'. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**ROBERT H. ANGEVINE**

SIGNED Robert H. Angevine TITLE Agent DATE December 21, 1976

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 23 1976

CONDITIONS OF APPROVAL, IF ANY:

continued from front page:

- 3-10-76: No fluid entry over night, R.I.H. and recovered R.B.P.
- 3-11-76: Ran 3" O.D. sand pump on sand line to clean out bottom of well - S.D. due to high wind.
- 3-12-76: Ran Cavins bailer on tubing, cleaned out from 9768' to 9820', P.O.H. and started back in hole with 4½" x 2" Baker Lok-Set Packer on 2-3/8" tubing.
- 3-13-76: Ran 4½" x 2" packer on 2-3/8" N-80, EUE tubing to 9405', displaced annulus with packer fluid, set packer, installed Christmas tree, and started swabbing.
- 3-14-76: S.D. Sunday.
- 3-15-76: S.I.T.P. 1000 psig, flowed well to pit 6 hrs. to clean up, put on production at 3:00 P.M. at 720 M.C.F.P.D., R.D. and M.O. pulling unit.
- 3-16-76: Producing 741 M.C.F.P.D., -0- B.C. and 7 B.W. FINAL REPORT.