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U.S.G.S.	Ĺ	┷		
LAND OFFICE		L		
TRANSPORTER	OIL	1		
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OPERATOR		\Box	↓	
PRORATION OFFICE		_		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

ŀ	FILE	AND					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS	ANSPORTER OIL / DECEIVED					
1.	OPERATOR PRORATION OFFICE	PERATOR NOV 8 1974					
•	Operator Yates Drilling						
	ddress OFFICE						
	207 So. 4th St Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!1 Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensa	ite 🗍				
	If change of ownership give name						
	and address of previous owner	SAGE					
II.	DESCRIPTION OF WELL AND L	Mell Mo. Poor lading, tricinging	mation Kind of Lease SD_On State, Federal of	Ledse No. NMO4219			
	Anderson	1 W. McMillan S	,				
	Unit Letter / J 208	Feet From The South Line	and 1700 Feet From Th	e East			
	Line of Section 11 Tow	mship 20S Range 26	6E , NMPM, Eddy	County			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	decomposition from is to be sent)			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve N. Freeman, Artesia,	NM 88210			
	Navajo Crude Oil Pu Name of Authorized Transporter of Cas		Address (Give address to which approve	d copy of this form is to be sent)			
	1) - Novida	10000	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	J 11 20S 26E	in an ingling order number:				
IV	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion	On wen	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	forations Depth Casing Shoe					
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CARING & TURING SIZE		SACKS CEMENT			
1	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	1. WELL					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Taking Marine (part)		OIL CONSERVATION COMMISSION				
1	VI. CERTIFICATE OF COMPLIANCE		NOV 8 197	4			
		d regulations of the Oil Conservation with and that the information given he heat of my knowledge and belief.	1.10	1. 1 Dressett			
	above is true and complete to t	he best of my knowledge and belief.	OIL AND GAS INSPECTOR				
			TITLE				
			This form is to be filed in	compliance with RULE 1104.			

Penton	Motor		
180	- freeze	(Signature)	
Peyton	Yates -	<u>Engineer</u>	<u></u> .
		(Title)	

(Date)

11/8/74

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply