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**RECEIVED**  
**SEP 10 1968**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-851 &amp; L-355</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name <b>State 1-19</b>
2. Name of Operator <b>Sohio Petroleum Company</b>	8. Farm or Lease Name <b>State 1-19 Com Communization</b>
3. Address of Operator <b>P. O. Box 3167, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>20-S</b> RANGE <b>27-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated Mc Miller (Morrow) Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3289' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled to T.D. of 2753' on 9-1-68.**

**9-1-68: Ran 85 jts. (2777.58') of 8-5/8" OD, 32# & 24#, K-55, ST&C Casing & set @ 2752' w/600 sx. Incor, 4% Gel, 1/4# Flocele & 12-1/2# Gilsomite per sack; plug down @ 12:00 Noon; W.O.C. 7 hours; ran temperature survey, located top of cement behind 8-5/8" casing @ 1350' down. Ran 1" tubing outside of 8-5/8" & cemented to the surface in 9 stages with a total of 650 sacks using various amounts of calcium chloride, hulls & Flocele. Completed last stage @ 12:00 midnight 9-2-68.**

**9-3-68: W.O.C.**

**9-4-68: Tested 8-5/8" casing after 48 hours with 1000 psi for 30 minutes - OK.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(A. K. Hood)** TITLE **District Superintendent** DATE **9-9-68**

APPROVED BY **W. A. Gressett** TITLE **Oil and Gas Inspector**

CONDITIONS OF APPROVAL, IF ANY:

**SEP 10 1968**