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U.S.G.S.			<u> </u>
LAND OFFICE		l	
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		1	
PRORATION OFFICE			ĺ

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL O	APR 10 1969
IRANSPORTER OIL /			WLU 7 0 1203
OPERATOR /	4		O. C. C.
PRORATION OFFICE			ARTESIA, PEFIDE
Operator SOHIO PETRO	LEUM COMPANY		
Address			
P. O. Box 3 Reason(s) for filing (Check proper box	167, Midland, Texas 7970 Change	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens		um Corp.
If change of ownership give name			
and address of previous owner	LEASE		,
. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, including Fo	State Foder	
State 1-19 Com.	1 McMillan (Mor	rrow) Gas	L-355
Unit Letter F; 16	Feet From The North Line	e and <u>1650</u> Feet From	The West
Line of Section / 9 To	wnship 20-S Range	27-E , NMPM, Edd	<b>y</b> County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ol Scurlock Oil Comp		202 Mid-America Bldg. Address (Give address to which appro	
Name of Authorized Transporter of Ca	ssinghead Gas or Dry Gas 🔏		
Phillips Petroleu	Unit Sec. Twp. Rge.	P. O. Box 791, Midlan Is gas actually connected?	<b>d, Texas 79701</b>
If well produces oil or liquids, give location of tanks.	F 19 20-S 27-E	Yes	March 26, 1969
If this production is commingled w.	ith that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
No Change	CASING & TUBING 312L		
NO Change			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load or	l and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL No Change		T	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER\	ATION COMMISSION
		APPROVED APR	1 0 1969 19
a B	d regulations of the Oil Conservation i with and that the information given	1.10 %	ressett
above to true and complete to t	the best of my knowledge and belief.	D1	IND GAS INSPECTOR
MI		II .	
	A. K. HOOD		n compliance with RULE 1104.  lowable for a newly drilled or despens
(Si	gnature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.
District Superinte		All sections of this form able on new and recompleted	must be filled out completely for allow
April 9, 1969	(Title)		TT TIT and I/I for changes of OWNE
MATT 2, TOO2	(D : )	well name or number, or transp	orter, or other such change of condition

(Date)

well name or number, or transporter, or other such change of condition. well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.