		NEW MEXICO OIL C		Form (* +104 Supersedes Old C+144 and
	FILE I		AND	Eller Received
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			SAS
	IRA PORTER OIL			APR 2 0 1981
	GAS / OPEHATOR / PHONATION OFFICE			O. C. D. ARTESIA, OFFICE
	Operator	· · · · · · · · · · · · · · · · · · ·		- ADA, OFFICE
	SOHIO NATURAL RESOURCES COMPANY			
	P. O. Box 3000 Midland, Texas 79702			
	Reason(s) for filing (Check proper bus) New Weil Change in Transporter of:			
	New Weil Change in Transporter of: Flecompletion Cil Dry Gas			
	Change in Ownership	Casinghead Gas 🔲 Conden	1571+ XX	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	permation Kind of Lease	
	Lesse Name State 1-19 Carro	1 McMillan Morro		E court
	Location		•	L-355
	Unit Letter F : 16	50 Feet From The North Line	e and <u>1650</u> Feet From 1	rheWest
	Line of Section 19 Tow	vnship 205 Range	27Е , ммрм,	Eddy Cour
111.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
	Navajo Crude Purchas:	ing Co <sub>l</sub>	P.O. Box 159, Artesia,	New Mexico 88210
	Name of Authorized Transporter of Cas		Address (Give address to which approv	
	Phillips Petroleum Co	Ompany Unit Sec. Twp. Pge.	4001 Penbrook, Odessa,	
	If well produces oil or liquids, give location of tanks.	F 19 20S 27E	yes	3-26-89
		h that from any other lease or pool,	give commingling order number:	
1V.	COMPLETION DATA	Ott Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dill. Re
	Designate Type of Completio	<b>i</b>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u> </u>
•	TEET DATA AND BEAUEST FO	DR ATLOWARLE (Test mut be a	1	and must be equal to or exceed top ai
۷.	OII. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gar	A)
	Length of Test	Tubing Pressure	Casing Presewe	Choke Size
			Water - Bble.	Gas + MCF A 2 100
	Actual Prod. During Test	Oil-Bble.		(j )
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Teste MC770			•
	Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Choke Size
		<u>]</u>		
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APR 2 1 1981	
			APPROVED AFR & I 1901 . 19	
			BY () C, Stesset	
			TITLE SUPERVISOR, DISTRICT. II	
	Alutaria .		This form is to be filed in	compliance with RULE 1104.
	(Signature)		I want the form must be accompt	vable for a newly drille, or deeps nied by a tabulation of the devia
	(Signature) District Superintendent		well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult completed wells.	
	(Túle)			
	April 13, 1981			
	(Dett)			

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SILE CONSERVISION BIN:

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