Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM. 88240

State of New Mexico and Natural Resources Departm.

Revised 1-1-89 See Instruction at Bottom of P

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN I 1 1993	
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RECEIVED

I.	REQU				BLE AND				O. C.	D.			
Operator HUNT OIL COMPANY					Well				API No. 30-015-20160				
Address 1445 ROSS AT FIELD, [Reason(s) for Filing (Check proper box)	DALLAS,	TEXAS	7520)2									
New Well Recompletion Change in Operator	Oil Casinghea	Change is	Transport		-	her <i>(Please</i> EFFEC'	•		E 1/5/9	3			
f change of operator give name nd address of previous operator					4245 K	EMP, SL	ITE	600, N	√.F., TX	76308			
I. DESCRIPTION OF WELL	AND LEA	ASE											
Lease Name STATE 19 COM 1-19 Location	Well No. Pool Name, Include 1 MCMILLIAN								of Lease Lease No. K-851				
Unit LetterF	_ :1	1650'	_ Feet Fi	om The _	NORTH.	ne and	1650	' Fe	et From The	WEST	Line		
Section 19 Townsh	ip 205	<u> </u>	Range	27E	,,	імрм,	Е	DDY			County		
II. DESIGNATION OF TRANSPORTER OF Authorized Transporter of Oil	NSPORTE				JRAL GAS								
SCURLOCK OIL COMPANY		or Condensate				Address (Give address to which approved P.O. BOX 4648, HOUSTON							
Name of Authorized Transporter of Casin PHILLIPS NATURAL GAS					Address (Give address to which approved PHILLIPS BLDG., BARTLE				copy of this form is to be sent)				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge				When		UN /40			
ive location of tanks.	F	<u>19</u>	205	1 27E	YES	S		<u>i </u>	UNKN	OWN			
this production is commingled with that V. COMPLETION DATA	from any other	er lease or	pool, giv	e comming	ging order aun	aber:	··		······································				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workove	er	Doepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations						 .			Depth Casin	g Shoe			
1101 5 0175		CEMENTING RECORD											
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·							ļ				
	-												
. TEST DATA AND REQUES IL WELL (Test must be after t				il and mus	t be equal to or	exceed too	allowal	ble for this	denth or he t	for full 24 hou			
Date First New Oil Run To Tank	Date of Test		<u> </u>		Producing M					0	110		
ength of Test	Tubing Pressure				Casing Pressure				Choke Size 1-15-93				
ctual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas-MCF Eng Op				
GAS WELL		-							<u> </u>				
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
I. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE					L				
I hereby certify that the rules and regule Division have been complied with and is true and complete to the best of my l	ations of the C	oil Conserv	ration			JIL CC	DNS	ERVA	ATION I	DIVISIC	N		
Windstead in the pest of this i	monitode sug	i Dellel.			Date	Appro	ved .	JA	N 1 2 19	93			
Signature STAN SMITH	OPERATIONS MGMR.				Ву_								
Printed Name 12-28-92	OPERATIONS MGMR. Title 817 692-3003				Title	MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT							
Date	·		phone No).		-				•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.