CIST

N.M. Oil Ins. Division 811 S. 1st Street Artesia, NM 88210-2834

Form 3160-5 (June 1990) UNITED STATES
DEPARTMENT OF THE INTERIOR
RURFALL OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

BUREAU OF I	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS		NM-78215 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dri	Ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	o. If Indian, Anottee of Trice Name
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well	IN TRIPLICATE	
X Well Gas Other	/ 1/-	8. Well Name and No.
2. Name of Operator	\mathcal{O}_{-} \mathcal{O}_{-} \mathcal{O}_{-}	Hickory ALV Federal #2
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
3. Address and Telephone No.	υμ 00210	30-015-20163 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Indian Basin Upper Penn,
950' FNL & 950' FWL of Section	11. County or Parish, State ASSOC.	
		Eddy Co., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	X Change of Plans
Table of files	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Valoriani Kapok	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
LLS That Modern Motor	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and 1 og form)
give subsurface locations and measured and true vertices are subsurface locations and measured and true vertices are subsurface locations of the well and the production of the well and intermediate formations. CASING PROGRAM: FROM: 0-8700' - 5-1/2" 17# L-80 ST& TO: 0-7800' - 6-5/8" 24# K-55 Speciation of the subsurface are subsurfaced and true vertices are subsurfaced and	well from 8700' to 10400' in order to consection Special Clearance Buttress Connection	ng any proposed work. If well is directionally drilled ange the total depth of total depth of to test the Morrow
at 8700'		
14. I hereby certify that the foregoing is true and correct	`	

14. I hereby certify that the foregoing is true me correct Signed Signed	Title _	Operations Technician	Date Aug. 13, 1999
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title _	PETROLEUM ENGINEER	AUG 19 1999

ENTERED