

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 950' FWL of Section 18-T22S-R24E (Unit D, NWNW)

5. Lease Designation and Serial No.

NM-78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #2

9. API Well No.

30-015-20163

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn.

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, drill cement plugs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-17-99 - Built location. Dug out and removed dry hole marker. Installed 11" X 3K on 8-5/8" casing stub. Installed new cellar.

8-18-20-99 - Building location.

8-21-99 - Moved in and rigging up rotary tools.

8-22-99 - Finished rigging up rotary tools. Tested BOP.

8-23-99 - Tested BOP and manifold to 3000#, annular to 1500#. Drilled surface plug at 10'. Washed from 270-300'. TIH to 1650'. Break circulation and circulation bottoms up. TIH and tagged plug at 2245'. Circulated bottoms up. Tested casing to 1500#, OK.

Drilled cement from 2245-2390'. Circulated. TIH to 3967'. Circulated and washed from 3967-4016'. TIH to 5220'. NOTE: Spudded in at 12:00 noon 8-22-99.

8-24-99 - TD 7931'. Circulating and conditioning mud. Circulate and wash from 5220-5264'. TIH to 6004'. Circulate and wash from 6004-6053'. TIH to 6630'. Drilled cement from 6630-6717'. Washed and reamed from 6717-7080'. Circulate. Wash and ream from 7080-7742'. Circulate. Wash and ream from 7742-7931' (Plug #7). Circulate and condition mud.

8-25-99 - Drilling 8180'. Drilled cement from 7931-7991'. Began drilling new formation at 8:45 AM 8-24-99.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Aug. 30, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: