

# N. M. Oil Cons. Division

811 S. 1ST ST

ARTESIA, NM 88210-2834

C/SF

Form 3160-5  
(June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 950' FWL of Section 18-T22S-R24E (Unit D, NWNW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #2

9. API Well No.

30-015-20163

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn,

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 10200'. Reached TD at 5:45 PM 9-3-99. Ran 233 joints of 5-1/2" & 6-5/8" casing as follows: 44 joints of 5-1/2" 17# N-80 8rd LT&C (1831.78'); 1 joint of 6-5/8" X 5-1/2" OD crossover (.60'); 17 joints of 6-5/8" 24# L-80 buttress (740.74'); and 172 joints of 6-5/8" 24# K-55 buttress (7637.72') (Total 10210.14') of casing set at 10200'. Float shoe set at 10200'. Float collar set at 10154'. Pumped 500 gallons of mud flush ahead of 875 sacks Super Modified C, .5% FL52, .5% FL25 and 5#/sack gilsonite (yield 1.61, weight 13.1). PD 4:00 PM 9-5-99. Bumped plug to 2410 psi for 3 minutes, OK. Marker joint set from 9754-9775'. WOC. Released rig at 8:00 PM 9-5-99.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Sept. 10, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side