ſ	NO. OF COPIES RECEIVED 5		~		
	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
ł	FILE / /		AND ISPORT OIL AND NATURAL G	AS	
	LAND OFFICE			MAY 1 5 1969	
	GAS /			D. C. D.	
1.	PRORATION OFFICE (			ANTEBIA. OFFICE	
	Continental Oil Compa	any			
	Address Box 460, Hobbs, New 1	Mexico 88240			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	<b>ET</b>   1	1 and the second	
	If change of ownership give name				
	and address of previous owner	address of previous owner $\xi - 1 - b = (1 - 3 \times 3)^2$			
н.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease		
	Levers Federal	I Springs/Pennsy	lvanian ()// State, Federal	I or Fee Federal Contraction	
	Unit Letter E : 159	4Feet From The NorthLine	and <u>660</u> Feet From 7	The West	
	Line of Section 2 Town	nship 21S Hange	25Е , ММРМ, Е	ddy County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approx	and carry of this form is to be sent	
	Name of Authorized Transporter of Oil Admiral Crude Oil Co	or Condensate	303 V & J Tower, Midla	nd, Texas 79701	
	'Name of Authorized Transporter of Cas:		Address (Give address to which approv American Building, Ho	·	
	Delhi Gas Pipeline C If well produces oll or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected? Whe		
	give location of tanks. <u>E 2 21S 25E Yes 4-2-69</u> f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dlíf. Res'v.	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Depth Casing Shoe	
Perforations					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed tog able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	DIL WELL dotte joi this deput of the state in the state i			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
		·		]]	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Inding Pressure (Structure)			
V	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		MAY 1 5 1969		
			APPROVED Jal D. Angenett		
	above is true and complete to the	sion have been complete with and that the internation gives and belief.		BYOH AND GAS INSPECTOR	
	Administrative Section Chief (Title) May 14, 1969 (Date) NMOCC, Artesia - 5 Woods-2 File		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sectiona I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply		
			H completes weiter	completed wells.	