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LAND OFFICE			
TRANSPORTER	OIL		1
	GAS	1	
OPERATOR			
		1	1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE 1		AND	1 C		
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				43		
TRANSPORTER OIL   RECEIVED						
GAS						
1.	PRORATION OFFICE MAY 1 8 1973					
•	Operator C	<b>a</b> (1)	r			
	Continental oil C	ARTESIA	A, OFFIGE			
P. O. Box 460, Hobbs n. mex.						
	Reason(s) for filing (Check proper box)					
	New We!l  Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	LEVERS FEDERAL	1 SPRINGS UI		or Fee FeD		
	Location			1		
	Unit Letter <u>E</u> ; <u>15</u> 9	Feet From The NORTH Line	e and 660 Feet From T	he <u>WEST</u>		
	Line of Section Z Tow	mship 2/-5 Range	25-E , NMPM, EDD	County		
			_			
111.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)		
	-		BOX 4157 ANTOLA Address (Give address to which approv	NO TEXAS 11/2		
	Permish Corp.	inghead Gas or Dry Gas	11	· · · · · · · · · · · · · · · · · · ·		
	Southern Union Gas	Unit Sec. Twp. Pge.	Fidelity Union Towe Is gas actually connected?	en DELLAS TEXAS		
•	If well produces oil or liquids, give location of tanks.	E 2 21-5 25-E	Yes	4-2-69		
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				i allows		
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pt		Producing Method (Flow, pump, gas li	ift, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		2	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cubing 1 1000 at 5 (cm = 5 )			
ę.	L CERTIFICATE OF COMPLIAN	NCE ,	- 11	ATION COMMISSION		
				MAY 1 8 1973		
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Brissell				
	Suth mes	<u>u</u>	If this is a request for allowell, this form must be accomp	wable for a newly drilled or deepened panied by a tabulation of the deviation		
	Sign Asia	mature)	I the token on the Well in acc	Oldfiles with Page 1111		
(In instrative suchrison			All sections of this form must be filled out completely for allow-			

May 17, 1973

NINDEC artein 5, WOODS 2

All sections of this form must be fifted out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.