## District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

Concide Resources Inc.	2040 South Pa					OR AL	LOV	VABL	E ANI	D AUTI	HORIZ	ZATIO	N TO TRA	NSPOF	₹Т		
110 M Louisana Sta 410   140 Madand. ft x 9701   140 Madand. ft x 9701   140 M Louisana Sta 410   140 M Louisana Sta 410   140 M Louisana Sta 410 M Louisana Sta 41															•		
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Spend   Spen	СН													- Effective 2/1/99			
Property Casts			Carin	a Hopo	r Donn	(Gas)	5	<sup>5</sup> Pool Name									
1   1   1   Surface   Location									8 Pr	Property Name							
1. O Surface Location   Surface Location   Tension   T	ľ		Leve	rs Fede	ral			, copering the same									
Tigottom Hole Location	L			cation													
1   Bottom Hole Location	UI or lot no.		n To	·			Lot Idn	Lot Idn Fe			1					· ·	
Use of ton   Section   Towaship   Range   Lot life   Feet from the   North South Line   Serf from the   East Vest   County								15		194 NOF		<b>КТН</b>	660 WE		EST EDDY		
E		_				$\overline{}$	l ot ldo	т	Feet from	the North		outh Line	Feet from the	Fast/Mest line		County	
Tise Code 17 Producing Method Code 17 Gas Connection Date 11 C-129 Permit Number 18 C-129 Effective Date 17 C-129 Expiration Date 19 II. Oil and Gas Transporters  18 Transporter			"   '			1 1										•	
III. Oil and Gas Transporters  "1 Transporter Name of Costill OGNID OSNID OSNI			ducing M		ode		L Connect	ion Date			t Number	1	<sup>6</sup> C-129 Effective I	Date	17 C-	129 Expiration Date	
**Transporter OGRID OSRID OSRI	F		Р	)													
ARTESIA NM 88211-0159  O99171 GPM GAS 404 PENBROOK ODESSA, TX 79762  O99171 GPM GAS 404 PENBROOK ODESSA, TX 79762  V. Produced Water 2*PDD ULSTR Location and Description 2*3 pput Date 2* Pentrations 2** DHC, DC, MC 2** Depth Set 2** Pentrations 2** DHC, DC, MC 2** Sput Date 2** Ready Date 2** Casang & Tubing Size 3** Depth Set 3** Sacks Cament 2** Pentrations 2** DHC, DC, MC 2** Open Set 3** Sacks Cament 3** Sput Date 3** Sput Date 3** Sacks Cament 3** Sput Date 3** Sacks Cament 3** Sput Date 3** Sacks Cament 3																	
O15694 P O BOX 159 ARTESIA NM 88211-0159  O99171 QFM GAS O09171 4044 PENBROOK ODESSA, TX 79762  V. Produced Water  22 POD 24 39250  V. Well Completion Data  23 Spud Date 24 Ready Date 24 Ready Date 24 Ready Date 25 Ready Date 27 TD 26 Perforations 27 Depth Set  37 Hole Size 37 Date New O8 38 Gas Delivery Date 38 Date New O8 39 Gas Delivery Date 39 Date New O8 30 Gas Delivery Date 31 Date New O8 31 Date New O8 31 Date New O8 31 Date New O8 32 Gas Delivery Date 33 Date New O8 34 Gas Delivery Date 35 Date New O8 36 Gas Delivery Date 37 Test Length 38 Test Length 38 Test Length 39 Test Length 30 Test Length 39 Test Le		ter		15						<sup>20</sup> POD   <sup>21</sup> O/0							
ARTESIA NM 88211-0159  O09171					INING	3 CO				2420240							
O99171 GPM GAS 4044 PENBROOK ODESSA, TX 79762  V. Produced Water  2*POD 2439250  V. Well Completion Data  2*Reasy Date  2*PBTD  2*PBTD  2*PBTD  2*PBTD  2*Perforations  3*DHC, DC, MC  3*Hole Size  2*Casing & Tubing Size  3*Depth Set  4*Sacks Cement  Purif T, D, 3  3-7-9-9  4*Csg. Pressure  4*Csg	015694				8821	11-0159				2439210							
OD9171 GPM GAS 4044 PENBROOK ODESSA, TX 79762  V. Produced Water  2º POD 24/39250  V. Well Completion Data  2º Spud Date  2º Reacy Date  2º POD USTR Location and Description  2º Perforations  3º DHC, DC, MC  3º Hole Size  2º Casing & Tubing Size  2º Casing & Tubing Size  2º PBTD  2º Perforations  3º DHC, DC, MC  3º Hole Size  2º Casing & Tubing Size  3º Depth Set  2º Perforations  3º DHC, DC, MC  3º Hole Size  2º Oil  2º Perforations  3º DHC, DC, MC  3º Depth Set  3º Test Date  3º Test Date  3º Test Length  3º Tig, Pressure  4º Cag, Pressure  4º Test Method  4º Thereby certify that the rules of the Oil Conservation Division have been complete to the best of ry knyngriedge, and above is true and complete to the best of ry knyngriedge, and patients  4º I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information against above is true and complete to the best of ry knyngriedge, and patients  4º Title:  4º POD ULSTR Location and Description  2º Perforations  3º DHC, DC, MC  3º PBTD  2º Perforations  3º DHC, DC, MC  3º Test Date  3º Test Length  3º Test Length  3º Tig, Pressure  4º Cag, Pressure  4º Cag, Pressure  4º Cag, Pressure  4º Cag, Pressure  4º Tigle  4º Tigle Date  4º Tigle  4º Tigle  4º Tigle  4º Tigle  4º Tigle  5º Test Date  5º Test Date  5º Test Date  5º Test Length  5º Test Date  5º Test Length  5º Test Date  5º Test Length  5º Test	al Benedark (1881) Santage		ATTEMPTED COLUMN							lationica devices							
ODESSA, TX 79762  **POD ULSTR Location and Description  **POD ULSTR Location and Description  **POD ULSTR Location and Description  **OHC, DC, MC  **POD ULSTR Location and Description  **OHC, DC, MC  **OHC, DC, MC  **POD ULSTR Location and Description  **OHC, DC, MC  **OHC, D			GPM GAS										<u>.                                    </u>			<del>,, <u>,,</u> , , , , , , , , , , , , , , , , </del>	
W. Produced Water  27 POD 24 39250  V. Well Completion Data  28 Spud Date  29 Ready Date  29 Perforations  30 DHC, DC, MC  31 Hole Size  29 Casing & Tubing Size  30 Depth Set  31 Depth Set  32 Depth Set  33 Depth Set  34 Tog, Pressure  45 Cag, Pressure  47 Choka Size  47 Oil  48 Test Length  39 Test Length  39 Test Length  39 Tog, Pressure  47 Cag, Pressure  48 Cag, Pressure  49 Cag, Pressure  49 Cag, Pressure  40 Cag, Pressure  40 Cag, Pressure  41 Choka Size  41 Choka Size  42 Oil  43 Water  44 Cag  45 Cag  46 Cag  47 Depth Set  48 Cag  48 AOF  48 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been completed with and that the information again above is true and complete to the been completed with and that the information again above is true and complete to the been completed with and that the information again above is true and complete  30 Dit CONSERVATION DIVISION  30 DISTRICT II SUPERVISOR  40 DISTRICT II SUPERVISOR  41 If this is a change of operator fill in the OGRIO number and name of the previous operator  44 If this is a change of operator fill in the OGRIO number and name of the previous operator  45 Previous Operator Signature  46 Previous Operator Signature  47 Previous Operator Signature  48 Previous Operator Signature  49 Previous Operator Signature  49 Previous Operator Signature  40 Previous Operator Signature  41 Printed Name  49 Printed Name  40 Printed Name  40 Printed Name  41 Printed Name  41 Printed Name  41 Printed Name  41 Printed Name  42 Printed Name  44 Printed Name  45 Printed Name  46 Printed Name  47 Printed Name  47 Printed Name  48 Printed Name  49 Printed Name  49 Printed Name  49 Printed Name  40 Printed Name  41 Printed Name  41 Printed Name  41 Printed Name  41 Printed Name  42 Printed Name  43 Printed Name  44 Printed Name  45 Printed Name  46 Printed Name  47 Printed Name  47 Printed Name  48 Printed Name  49 Printed Name  49 Printed Name  40 Printed	009171 4044			14 PENBROOK						2439230 G							
IV.   Produced Water   2º POD   2439250   2º POD ULSTR Location and Description   2º Pod Ulstration   2º	*****																
IV.   Produced Water   2º POD   2439250   2º POD ULSTR Location and Description   2º Pod Ulstration   2º																	
N.   Produced Water																	
23 POD ULSTR Location and Description  24 Spud Date  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  32 Depth Set  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  37 Test Date  38 Test Length  39 Tbg, Pressure  40 Csg, Pressure  40 Csg, Pressure  40 Csg, Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  OIL CONSERVATION DIVISION to the best of the Oil Conservation Division have been completed with and that the informational gauge above is true and complete to the best of the Dest of the Dest Oil  27 In Previous Operator fill in the OGRID number and name of the previous operator  Penwell Energy, Inc. #147380  Previous Operator Signature  Printed Name  Title  Date																	
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Penwell Energy, Inc. #147380  Previous Operator Signature Printed Name Title Date	Date: 01/	29/99			P	'hone:	915-	683-74	43								
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Linda vvaiker Regulatory Analyst 01/29/99																	
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