

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other Instructions  
reverse side)DATE  
on re-Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

N M 0349881

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Miller Ranch Unit
3. ADDRESS OF OPERATOR P.O. Box 220, Hobbs, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680' FSL and 1980' FEL 2/11. + J	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-22S-25E
14. PERMIT NO.	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3790.6'	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Cement surface casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up cable tool rig and spudded 16½" hole on 10-30-68. Drilled to 198'. Ran 6 jts. 13-3/8", 48# casing and Baker guide shoe with cement baskets at 130' from surface and centralizer at 190'. Rigged up halliburton, cemented casing w/100 sacks class "C" with 4% Gel, 2% CCL<sub>2</sub>, 1/4# flocele per sack, 100 sack class "C", 2% CCL<sub>2</sub>, 1/4# flocele per sack. Cement did not circulate. Ran 135 cubic feet ready mix (cement plus sand) cement. Tied into cement and cemented to surface. Measurements are from ground level. Tested blank rams and pipe rams and casing, after W.O.C. for 48 hours, to 400# for 30 min. Held O.K.

RECEIVED

DEC 12 1968

O. C. C.

APPROVED

## 18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Hiles

TITLE

Area Supt.

DATE

12-2-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side