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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JAN 21 1969

O. C. C.
ARTESIA, OFFICE

I. Operator **Marathon Oil Company**

Address **P. O. Box 220, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller Ranch Unit	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0349881
Location Unit Letter J ; 1680 Feet From The South Line and 1980 Feet From The East Line of Section 18 Township 22 S Range 25 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit J Sec. 18 Twp. 22S Rge. 25E
Is gas actually connected?	When Gas pipeline available

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-30-68	Date Compl. Ready to Prod. 12-14-68	Total Depth 8135'	P.B.T.D. 3678'					
Elevations (DF, RKB, RT, GR, etc.) GL 3790.6	Name of Producing Formation Delaware	Top Oil/Gas Pay 3624	Tubing Depth 3586'					
Perforations 3624 to 3636 w/2 JSPF	Depth Casing Shoe 3735'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
16-1/2"	13-3/8"	198'	200					
12-1/4"	8-5/8"	2502'	1500'					
7-7/8"	4-1/2"	3735'	350'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-13-68	Date of Test 12-14 & 12-15-68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 240-375#	Casing Pressure Pkr.	Choke Size 16/64"
Actual Prod. During Test 181 BTF	Oil-Bbls. 163	Water-Bbls. 18	Gas-MCF 194

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe W. Younger
(Signature)

Area Supt.
(Title)

1-20-69

OIL CONSERVATION COMMISSION

JAN 22 1969

APPROVED _____, 19____

BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply