Form 9-331 (May 1953) ICATE* ITED STATES SUBMIT IN T. DEPARTMENT OF THE INTERIOR (Other Instruction) Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY N.M. 0349881 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) RECEIVED 7. UNIT AGREEMENT NAME WELL X 8. FARM OR LEASE NAME 2. NAME OF OPERATOR 1973 AUG 2 Marathon Oil Company Miller Ranch Unit 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 2409, Hobbs, New Mexico 88240 O.C.C. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Revelation Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1680' FSL, 1980' FEL, Sec. 18, T-22S, R-25E, Eddy County, New Mexico Sec. 18, T-22S, R-25E 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) New Mexico GL 3795' Eddy Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSCOUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT X ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The subject well is no longer capable of economic oil production. Current production from this well is 3 BOPD plus 31 BWPD by rod pumping. It is proposed to place cement plugs as follows: Spot 40-sack cement plug from PBTD 3682 to 3250. 2. Spot 25-sack cement page approximately 1900 feet.

3. Spot 20-sack cement plug at surface.

Mud-laden fluid will be placed above and below cement plugs. Plate will ed across 8 5/8" casing and well marker installed.

U.S. 6901034

welded across 8 5/8" casing and well marker installed.

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18. I hereby certify that the foregoing is true and correction for the foregoi	ritLE Area Petroleum Engineer	DATE July 25, 1973
(This space for Lederal of State office use) ARPROVED BY COMOITIONS OF APPROVAL, IF ANY:	TITLE	DATE
ACTING DISTRICT ENGINEER	See Instructions on Reverse Side	