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NEW MEXICO OIL CONSERVATION COMMISSION R & DEE 2003

BANTA FE, NEW MEXICO

MAY.2 0 1971

GAS SUPPLEMENT NO. (NW) (SE) AR 96

D. C. C. ARTESIA, OFFICE

DATE

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Purchaser Natural Gas Pipeline of America Pool Indian Basin-Morrow Gas Operator Corinne Grace Lease Indian Hills Com Well No. 1 Unit Letter J Sec. 8 Twp. 21 Rnge. 24 Dedicated Acreage 640 Revised Acreage Difference Acreage Factor 1.00 Revised Acreage Factor Difference Deliverability Revised Deliverability Difference	Date of Connection	4/13/71	Date of Fi	rst Allow	able or Alle	waste Change 4/20/	71
OperatorCorinne_Grace Lease_Indian_Hills_Com Well Nol Unit LetterJ Sec8 Twp. 21 Rnge24 Dedicated Acreage 640 Revised Acreage Difference Acreage Factorl.00 Revised Acreage FactorDifference Difference Deliverability Revised DeliverabilityDifference Difference	Purchaser Natural	<u>Gas Pipeline</u>	of Americ	ca Pool	<u>Indian</u>	<u>Basin-Morrow Gas</u>	
Well No IUnit Letter Sec8 Twp. 21Rnge24 Dedicated Acreage 640 Revised Acreage Difference Acreage Factor 1.00 Revised Acreage Factor Difference Deliverability Revised Deliverability Difference	Operator Corinne	e Grace		Lease	Indian	Hills Com	
Dedicated Acreage 640 Revised Acreage Difference Acreage Factor 1.00 Revised Acreage Factor Difference Deliverability Revised Deliverability Difference		Unit Letter	Name of Column 2 is not the Owner of Column 2	Sec	8	Twp. 21	Rnge24
Acreage FactorDifferenceDIfference_DIfferenceDIfference_DIffe		640	Revise	i Acreage		Difference	
DeliverabilityDifferenceDifference		1.00					
			Revised I	Deliverabi	lity	Difference	
	•		Revised A	A x D Fac		Difference	
		- 4 ÷			hi.	a. Sussett	DIST. # 2-

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL	.3667		12815	-0-		· · · · · · · · · · · · · · · · · · ·
MAY			35723			
JUNE						
JULY						
AUGUST						
SEPTEMBER		 	 		ļ	
OCTOBER						
NOVEMBER						
DECEMBER		<u> </u>		ļ		
TOTALS	1			10015	1	
ALLOWABLE PRODUCTION DIFFERENCE				12815+		<u></u>
<u>March</u>	······································	E O/U STATUS		-0-		
	March	0/U STATUS	and the second	12815+		· · · · · · · · · · · · · · · · · · ·
EFFECTIVE						
PREVIOUS	PERIOD AD.	JUSTMENTS				CURRENT CLASSIFICATION -O- TO N

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser		Pool	Date	
Operator		Lease		
Well No.	Unit Letter	Sec	Twp	Rnge
Effective date of Shut-in		Reason for Shut-In	2	
Effective date of Shut man				

A. L. PORTER, Jr., Director By.