

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-997	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eddy "ED" State	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 20-S RANGE 30-E NMPM.		10. Field and Pool, or Wildcat Undes Golden Lane Strawn	
15. Elevation (Show whether DF, RT, GR, etc.) 3350' OL		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,075' TD. 11,035' FB.

Cactus Drilling Company reached TD of 7-7/8" hole at 11,075' at 5:00 PM, March 20, 1969. Circulated and ran logs. Ran 33 joints, 1036' of 5-1/2" 20# N-80 LT&C, 79 joints, 2495' of 5-1/2" 17# N-80 LT&C, 196 joints, 6250' of 5-1/2" 17# K-55 ST&C, 1 joint, 32' of 5-1/2" 17# K-55 short thread pan I long thread coupling, 16 joints, 513' of 5-1/2" 17# K-55 LT&C, 22 joints and 1 cut joint, 730' of 5-1/2" 17# N-80 LT&C. Total of 347 joints and 1 cut joint, 11,056'. Set and cemented at 11,074' with 150 sacks of Class C with 16% gel, 2% salt, .3% CFB-2 and 150 sacks of Class H with .75% CFB-2. WOC and 7 hours. TS indicated TOC at 8760'. WOC over 24 hours. Tested 5-1/2" casing with 4000#, 30 minutes. OK.

RECEIVED

MAR 31 1969

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **March 27, 1969**

APPROVED BY

W. A. Insuet

TITLE

OIL AND GAS INSPECTOR

DATE

MAR 31 1969

CONDITIONS OF APPROVAL, IF ANY: