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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-997

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	APR 10 1969
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. C. ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name Edy "RD" State
9. Well No. 1

2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat Indes. Golden Lane Strawn
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UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE OF SEC. 32 TWP. 20-S RGE. 30-E NMPM

12. County Bddy

15. Date Spudded 1-21-69	16. Date T.D. Reached 3-20-69	17. Date Compl. (Ready to Prod.) 3-27-69	18. Elevations (DF, RKB, RT, GR, etc.) 3358' OL
20. Total Depth 11,075'	21. Plug Back T.D. 11,035'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0 - 11,075'

19. Elev. Casinghead
25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 10,980' - 11,011'
26. Type Electric and Other Logs Run GR-S
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	435'	20"	600 sacks (Circulated)	
11-3/4"	42	1614'	15"	1050 sacks (Circulated)	
8-5/8"	32	4209'	11"	1075 sacks (Circulated)	
5-1/2"	17 & 20	11,074'	7-7/8"	300 sacks (TOG at 8760')	

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	10,875'	10,870'

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 2 scallop hyper jets per foot from 10,980' to 10,998' & 11,006' to 11,011'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 3-27-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-31-69	Hours Tested 4	Choke Size 15/64"	Prod'n. For Test Period 19	Oil - Bbl. 1640	Gas - MCF 1640	Water - Bbl. --	Gas - Oil Ratio 14.386
Flow Tubing Press. 2000#	Casing Pressure --	Calculated 24-Hour Rate 228 114	Oil - Bbl. 1640	Gas - MCF 1640	Water - Bbl. --	Oil Gravity - API (Corr.) 53.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By R. W. Sands
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE April 8, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	160'	T. Canyon	10,974'
T. Salt		T. Strawn	
T. Salt	1608'	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Minebry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	3690'
T. Abo	9854'	T. Bone Springs	6558'
T. Wolfcamp		T. Chinle	
T. Penn		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	
T. Any	160'	T. Ojo Alamo	
T. Salt		T. Kirtland-Fruitland	
T. Salt	1608'	T. Pictured Cliffs	
T. Yates		T. Cliff House	
T. 7 Rivers		T. Menefee	
T. Queen		T. Point Lookout	
T. Grayburg		T. Mancos	
T. San Andres		T. Gallup	
T. Glorieta		T. Base Greenhorn	
T. Paddock		T. Dakota	
T. Minebry		T. Morrison	
T. Tubb		T. Todilto	
T. Drinkard		T. Entrada	
T. Abo	9854'	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	160'	250'	Any	Red Bed			
	1608'	1770'	Salt & Any.	Any & Dolo.			
	1770'	3690'	Dolo. & Sand	Dolo.			
	3690'	6558'	Sand	Limestone & Sand			
	9854'	10,974'	Limestone & Shale & Limestone	Limestone			
	11,075'						