NO. OF COPIES RECEIVED	7			
DISTRIBUTION	NEW MEXICO OII	CONSERVATION COMMISSION	Form C-104	
SANTA FE /	! !	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1	
FILE /		AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
011			MAY 1 5 1969	
TRANSPORTER GAS /	 		2 5 1969	
OPERATOR 3			ARTEBIA, DEC.	
PRORATION OFFICE			ARTEBIA, OFFIGE	
Operator			102	
Galf Oil Corporation	on /			
Address				
Box 670, Hebbs, Net	v Hext to 88240			
Reason(s) for filing (Check proper	•	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry	To show trans	porters	
Change in Ownership	H	Gas densate		
	Con-	densate		
If change of ownership give nan				
and address of previous owner_				
I. DESCRIPTION OF WELL A	ND LEASE $R > R$	F 5 11/6/		
Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.	
Eddy "ED" State	1 United, Golden	n Lane Strawn State, Fed	deral or Fee State E-997	
Location	• • •			
Unit Letter P;	Feet From The South	Line and 990 Feet Fr	om The Dest	
30				
Line of Section	Township 20-3 Range	30-1 , NMPM,	County County	
I DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	CAC		
Name of Authorized Transporter of			oproved copy of this form is to be sent)	
The Permian Company	• •	Box 3119, Midland, 1		
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)	
Delhi Gas Pipeline	Corporation	1001 Americana Bldg.	. Houston, Texas 77002	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 8-//-69	
give location of tanks.	P 32 20-8 30-1	Ne - Will be furnishe	d by transporter	
	d with that from any other lease or poo	ol, give commingling order number:		
V. COMPLETION DATA	100 W N 10 W N			
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-21-69				
Elevations (DF, RKB, RT, GR, etc.	3-87-69 Name of Producing Formation	Top Gas Pay	Tubing Depth	
3358 GL	Streng	10,980	IXIMIAX 10,875'	
Perforations			Depth Casing Shoe	
10,980' to 10,998'	and 11,006' to 11,011'		11.074'	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
20 th	16*	L 951	600 sacks (Circulated)	
15*	12-3/4"	1614	1050 sacks (Circulated)	
<u>iia</u>	8-5/8=	<u> </u>	1075 sacks (Circulated)	
7-7/8**	5-1/20 2-3/8*	11,074! 10,8751	300 sacks (200 at 8760	
/. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL			· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1640 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		Cosing Pressure (Succ-22)		
Crifice Meter	3800#	011 00110	VATION COMMISSION	
I. CERTIFICATE OF COMPLI	ANCE	- 11		
I hereby cartify that the suice -	and regulations of the Oil Conservation	APPROVED AUG 2	<u>5 1969 , 19</u>	
Commission have been complied	ed with and that the information give		1 someth	
above is true and complete to	the best of my knowledge and belies		- Carrer	
		TITLE	AS INSPECTOR	
ORIGINAL S	IGNED BY			
C. D. BOI	RLAND	11	in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Area Production Manager		tests taken on the well in ac	tests taken on the well in accordance with RULE 111.	
OF THE PERSON NAMED AND PARTY.	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow-weils.	
Nay 11, 1969		Fill out only Sections I. II. III. and VI for changes of owner,		
(Date)		well name or number, or transp	porter, or other such change of condition.	
			nust be filed for each pool in multiply	
		completed wells.		