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NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 26 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-997</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Gulf Oil Corporation</b>	7. Unit Agreement Name
3. Address of Operator <b>Box 670, Hebbs, New Mexico 88240</b>	8. Farm or Lease Name <b>Eddy "ED" State</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>20-S</b> RANGE <b>30-E</b> NMPM.	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Golden Lane Strawn Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3358' GL</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

**Acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,035' PB.

Pumped 2000 gallons of 15% NE acid down tubing over 5-1/2" casing perforations 10,980' to 11,011'. Flushed with 45 barrels of water. Maximum pressure 4900#, minimum pressure 800#. AIR 6 BPM. Strabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

SIGNED \_\_\_\_\_

TITLE **Area Production Manager**

DATE **August 25, 1970**

APPROVED BY W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

DATE **August 25, 1970**

CONDITIONS OF APPROVAL, IF ANY: