Submit 5 Copies Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1932 to 1932

DISTRICT III	REQ'					AUTHORIZ		75E1 - 1 - 1332	÷
1000 Rio Brazos Rd., Aztec, NM 8	7410					TURAL GAS		U. C. D.	
<u>II.</u>			/				•	MATTER TOPPER	
Operator								Well API No.	
Address	ETROLIUM CO							30 - 015-20200	
O DOZ 30%	7. MOUSTON, DI	<u> </u>	2997						
Reason (s) for Filling (check prope						Other (Pleas	se explain)		
New Well Recompletion	Ci Oil	Change in Tra			_	_	• /	1/	
Change in Operator X	Oil Casinghead	d Gas	H	Dry Gas Condensa		Hit t ave a .	.VE <u>در د</u>	toher 30, 199	2
If chance of operator give name			<u> </u>		<u>ж</u> Ш				
and address of previous operator			P. O. Box	1150, Mi	idland, TX 797	702		· <u></u>	
II. DESCRIPTION OF W	ELL AND LEA				•				
Lease Name		Well N	No. Pool	Name, In	cluding Format	tion		Kind of Lease	Lease No.
Eddy "BD" State		1	Gold	en Lane St	·			State, Federal or Fee	
Location			State	<u> </u>					
Unit Letter P	:	0660	Feet F	From The	South	Y for each	222		
	· · · · · · · · · · · · · · · · · · ·			Out the	SORL	Line and _	990	Feet From The	East Line
	vnship 208		Range		30E	, NMPM,		Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
Pride Pipeline Company				LX		P. O. Box 24			
Name of Authorized Transporter of (Gas Company of New Mexico	Casinghead Gas	or D	Dry Gas	X	Address	(Give addres	ss to which a	approved copy of this for	one is to he sent)
Gas Company of New Mexico If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	T ach	P. O. Bxo 26	6400, Albuqu	merque, NM 87125	M IS NO US SCHOOL
give location of tanks.			i wy.	vRc.	Is gas acus	sally connected ?	When	?	
النس المام الم				<u></u>	Yes	4		Unknown	
If this production is commingled with IV. COMPLETION DATA	1 that from any other	r lease or por	ol, give co	omminglin	ag order numbe	er:			
		Oil We	" Gar	s Well IN	The Trail T	, Dem			
Designate Type of Compl				Wен	New Well W	Vorkover Deepe	en Plugba	ack Same Res'v	Diff Res'v
Date Spudded		. Ready to Pr	rod.	7	Total Depth		P. B. T.	. D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fort	tion		Top Oil/Gas Pay				
					.op Onvo	y	Tubing	Depth	
Peforations							Depth (Casing Shoe	
		TUBING, (CASING	AND CE	MENTING RE	ECODD		<u> </u>	
HOLE SIZE	CASIN	NG & TUBIN	NG SIZE			TH SET	$\overline{}$	SACKS CEM	- TONT
								0/10/10	IEN I
				-+					
The same of the sa				二二					
V. TEST DATA AND REQ OIL WELL (Test must be a	UEST FOR AL	LOWAB	LE	_					
Oate First New Oil Run To Tank	Date of Test	l volume of i	load oit ar	nd must be	e equal to or ex Producing Metho	sceed top allowal	ole for this d	lepth or be for full 24 ho	мгз)
	Date Of Test				Oducing with	od (rww, p	pump, gas lift	i, etc.)	1-m 7
ength of Test	Tubing Pressu	ure		C	Casing Pressure	;	Choke S	Size 1-15.	43
Actual Prod. During Test	Oil - Bbls.			- V	Vater - Bbls.			/-/3 -	-7J
					alci - Dum.		Gas - M	CF EMB 01	0
GAS WELL									
Actual Prod. Test - MCF/D	Length of Tes	n		B	bls. Condensate	e/MMCF	Gravity	of Condensate	
esting Method (pilot, back pres	ss.) Tubing Pressu	ure (Shut - ir	<u>a)</u>		Casing Pressure	(Shut - in)	Choke S	G	
			•			(Since,	Chivac	,1 7.e	
I. OPERATOR CERTIFIC					_	201			
I hereby certify that the rules and re Division have been complied with a						OIL CUP	4SERV/	ATION DIVISION	ON
is true and complete to the best of m	nd that the miorina.	ion given and	pve		Date App			- 4	
Ka K		arei.)		• •)rovea	JAN 1	1 1 1992	
1/cy 1.	Anna	m	<u>/</u>	j	By ORIGINAL SIGNED BY				
Signature Por Port Con A.						MIKE WILL	LIAMS		
Printed Name		ACCT	<u>: </u>		Title	SUPERVIS	:08, DIS .	TRICT #	
12/2 2/9 2	(9151682	-72/	,			* *	G ,	Time	
Date Date	CINOUE TO	elenhone No	.2	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.