		~	ict			
Submit 3 Copies To Appropriate District State of New Me Office Energy, Minerals and Nature	89101112752	C				
Office Energy Minerals and Mark	xico ral Resources		MP	Form C-1		
<u>District I</u> 625 N. French Dr., Hobbs, NM 87240 Energy, Minerals and Matural Resources		WELL API NO.	Kevis	ed March 25, 1	999	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION	DIVISION	37-015-20200				
District III 2040 South Pachenory ADIESIA		5. Indicate Type of Lease				
strict IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
2040 South Pacheco, Santa Fe, NM 87505		o. State Oil &	Gas Lease	NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:				
Type of Well: Oil Well Gas Well X Other		Eddy 'BD' State				
2. Name of Operator		8. Well No.				
MERRION OIL & GAS CORPORATION (014634)	001					
3. Address of Operator 610 Dailly Avanua Ferminaton New Maxima 87401 2	434	9. Pool name or Wildcat				
610 Reilly Avenue, Farmington, New Mexico 87401-2 4. Well Location	034	Golden Lane Strawn				
Unit Letter A: 660 feet from the South	line and	<b>990</b> feet fr	om the	<u>East</u> li	ne	
Section 32 Township 205 Range		NMPM Ed	<b>dy</b> Cor	inty		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3358'						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT RE PERFORM REMEDIAL WORK I PLUG AND ABANDON I REMEDIAL WORK						
				,		
TEMPORARILY ABANDON CHANGE PLANS						
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	D 🗆	, 6, 11	Service		
OTHER:	OTHER: Deepen	existing wellborg	e		X	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>MIRU El Toro Well Service 11/6/00. SITP 800#. Blew well down. Killed well with 50 bbls 2% KCl. ND WH and NU 6" 1500 series BOP. LD 190 jts of 2-3/8", 4.7#, CS hydril.</li> </ol>						
11/7/00 Shut down due to weather.						
11/8/00 SITP 30#. Finish LD 2-/8" CS hydril tbg. LD a total of 359 joints. Unload and tally 350 joints of 2-/8", N-80, 8RD tbg. PU 4-5/8" shoe, 4 ½" wash pipe, 2-float subs, check valve, 4 each 3-½" DC, 10 each 2-3/8" tbg, bulldog bailer and RIH with 100 joints tubing.						
11/9/00 SITP 0#, SICP 100#. Finish RIH with tubing. Tagged mod 'D" packer at 10,870'. Cut over and pushed packer to 10,910'. POOH with 290 joints tubing. ***CONTINUED OTHER SIDE***						
I hereby certify the information above is true and complete to the best of my knowledge and belief.						
		·			^	
SIGNATURE	Drig & Prod Man	ager	DATE	1/08/01		
Type or print name STEVEN S. DUNN BOO	1	felephone No.	(505) 32	27-9801		
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM						
APPPROVED BY		<del></del>	DATE	JAN 12	2001	

APPPROVED BY	WISTH
Conditions of approval, if	any:

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- 11/10/00 SITP 0#. SICP 450#. Killed well with 80 bbls 4% KCl. Finish POOH with tbg. Recovered small piece of seal assembly (locator sub). PU 4-5/8" shoe with 4-½" wash pipe, bumper sub, 4 each 3-½" drill collars. RIH with tubing. Tag fish @ 11,011', pushed fish to 11,041'. POOH with tubing, recovered 17" of seal assembly in shoe.
- 11/11/00 SICP 50#. PU 4-5/8" overshot with 3-5/8" spiral grapple, 4 ½" wash pipe, bumper sub, 4 each 3-½" drill collars. RIH with tubing, tag fish at 11,041'. Pulled fish to 11,000' and hit tight shot. Pulled to 84,000# and fish came loose. POOH with tubing, found spiral grapple broken.
- 11/12/00 SD for Sunday.
- 11/13/00 SICP 125#. PU 5-½" Arrow cement retainer, seating nipple. RIH with tubing to 10,847'. Pumped 42 bbls 4% KCl thru retainer, could not get retainer to set. POOH with tubing. Left retainer in hole.
- 11/14/00 SICP 30#. PU 4-5/8" bit, 4 each 3-1/2" drill collars and RIH with tubing. Tagged retainer at 11004'. Pushed retainer to 11025'. POH with tubing. PU 5-1/2" Arrow cement retainer, seating nipple. RIH with tubing to 10847'. Pumped 42 bbls 4% KCl down tubing. Set and stung out of retainer. Circulate hole with 240 bbls 4% KCl. Tested annulus to 1000# for 15 mins. held OK. Stung back into retainer.
- Attempted to load tubing. Pumped 42 bbls 4% KCl @ 2 BPM and 20#. Mixed and pumped 50 sxs of Class 'H' with 3/10% FL
   52. Displaced with 40 bbls 4% KCl. Stung out of retainer and reversed out with 50 bbls water did not reverse out any cement.
- 11/16/00 Stung into retainer and tubing went on a vacuum. RU BJ. Pump 42 bbls 4% KCl down tubing at 2.2 BPM and 35#. Mixed and pumped 150 sxs Class 'H' neat cement (34 bbls). Displaced with 16 bbls of 4% KCl and tubing pressured to 600#. Stung out of retainer. Pressured annulus to 1600# and could not reverse out cement. Pumped down tubing and circulate hole with 233 bbls 4% KCl. Circulate out 119 sxs cement, left 17 sxs in casing and 14 sxs in formation. POOH with tubing and setting tool.
- 11/17/00 PU 4-5/8" bit and 4 3 ½" drill collars. RIH with 338 joints of 2-3/8" tubing. Tagged cement at 10837'. Drilled out retainer and good cement down to 11025'. Drilled out 1<sup>ST</sup> retainer from 11025'-11026'. Circulate hole clean. POOH with 4 joints of tubing.
- 11/18-19/00 Shut down due to weather and weekend.
- 11/20/00 Drilled out cement retainer from 11026'-11029'. Circulate hole clean. POOH with tubing. PU 4-5/8" shoe, 1 each 4½" wash pipe, 4 each 3½" drill collars, bumper sub, and RIH with 336 joints tubing. Tagged fish (model "D" packer) @ 11033'. Wash over fish to 11036'. Circulate hole clean.
- 11/21/00 Washed over fish from 11036'-11041'. Shoe quit cutting and began to torque up. POOH with tubing. Recovered small piece of packer body. PU 4-5/8" overshot with 3-5/8" spiral grapple, 1- 4½" wash pipe, bumper sub, 4 -3½" drill collars, and RIH with 300 joints 2-3/8" tubing.
- 11/22/00 Finish RIH with tubing. Tagged fish @ 11029' and worked overshot down to 11032'. POOH with tubing, did not have fish. PU 4-5/8" shoe, 1 4 <sup>1</sup>/<sub>2</sub>" wash pipe, 4 3<sup>1</sup>/<sub>2</sub>" drill collars, bumper sub, and RIH with 300 joints tubing.

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