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Submit 3 Copies To Appropriate District Office	State of New	v Mexico	(``````````````````````````````````````	Form C-103
District 1	Energy, Minerals and	Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-015-20200	
811 South First, Artesia, NM 87210	rtesia, NM 87210 OIL CONSERVATION DIVISION			ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410 2040 South Pacheco3 456			FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505	iet IV Salita Fe, 1919 87505			Lease No.
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well Gas Well	7. Lease Name or Un Eddy 'BD' State	it Agreement Name:		
Oil Well Gas Well X Other 2. Name of Operator			8. Well No.	
MERRION OIL & GAS CORPORATION (014634)			001	
3. Address of Operator			9. Pool name or Wildcat	
610 Reilly Avenue, Farmingto	Golden Lane Strawn			
4. Well Location				
Unit Letter <u>A</u> : <u>660</u>	feet from theSo	uth line and	990 feet from the	he <u>East</u> line
Section 32	Township 205 I	Range 30E	NMPM Eddy	County
10). Elevation (Show wheth			
3358'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		SUB	SEQUENT REPO	
		REMEDIAL WOR		
	HANGE PLANS		A	
		CASING TEST A CEMENT JOB	ND 🗌	
OTHER:		OTHER: Deeper	existing wellbore	X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/08/01 Finish RIH with tubing. Drille	ed out retainer and cement	from 11042' - 11068'.	Circulate hole clean. S	WI & SDFN.
1/09/01 Drilled out cement from 11068'-11085' w/100% returns. POH w/tbg, LDDCs. PU 5½" Arrow set pkr & RIH w/tbg as follows: 1 each 5½" x 2-3/8" Arrowset 1-X 10K packer 6.85' 1 each 2-3/8" seating nipple 1.10'				
346 joints of 2-3/8", 4.7#		11,030.84'		
-	Total	11,038.79'		
	KB Corr. End of tubing	<u>10.00'</u> 11,048,79'		
Set pkr @ 11049' w/10 pts compression. RU swab, IFL @ 500'. Made 11 swab runs for the day & recovered 50 bbls wtr. Had a				
show of gas with last swab run, no oil shows. FFL @ 4500'. SWI & SDFN.				
CONTINUED OTHER SIDE				
I hereby certify pat the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE	Drlg & Prod Ma	nager DAT	E 1/31/01
Type or print name STEVEN S.			Telephone No. (50	5) 327-9801
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM APPPROVED BY DISTRICT II SUPERVISOR TITLE DATEFEB 9 2001				
APPPROVED BY DISTRICT II SUPERVISOR TITLE DATE LD 3 2000 Conditions of approval, if any:				