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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-20221

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4333	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		State-Com	
2. Name of Operator		9. Well No.	
Hanagan Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1737, Roswell, New Mexico		Undesignated	
4. Location of Well		12. County	
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE		Eddy	
AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 21 S. RGE. 25 E. NMPM			
19. Proposed Depth		19A. Formation	
10,500'		Morrow	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
3360' GR		4/26/69	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Statewide @ Santa Fe		Moran Drilg. Corp.	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	47.22#	100'	150	Circulated
13-3/4" & 12-1/4"	9-5/8"	32.3 & 36.0#	2700'	1050	Circulated
8-3/4"	5-1/2 or 7"	17# or 23 & 26#	TD	750*	--

Hole below 16" conductor, drill approximately 1000' of 13-3/4", reducing to 12-1/4" to 2700', in order to be able to use 1" to circulated cement on 9-5/8". 8-3/4" hole below 9-5/8" to be able to run 7" if necessary. Proper blowout preventers will be used.

RECEIVED

APR 23 1969

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

O. C. C.
ARTESIA, OFFICE

EXPIRES 7-23-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Hugh C. Hanagan Title Vice President Date 4/22/69

(This space for State Use)

APPROVED BY R. L. Starnes TITLE OIL AND GAS INSPECTOR DATE APR 23 1969

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

surface behind 9 5/8 casing

the 9 5/8 casing

NL MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

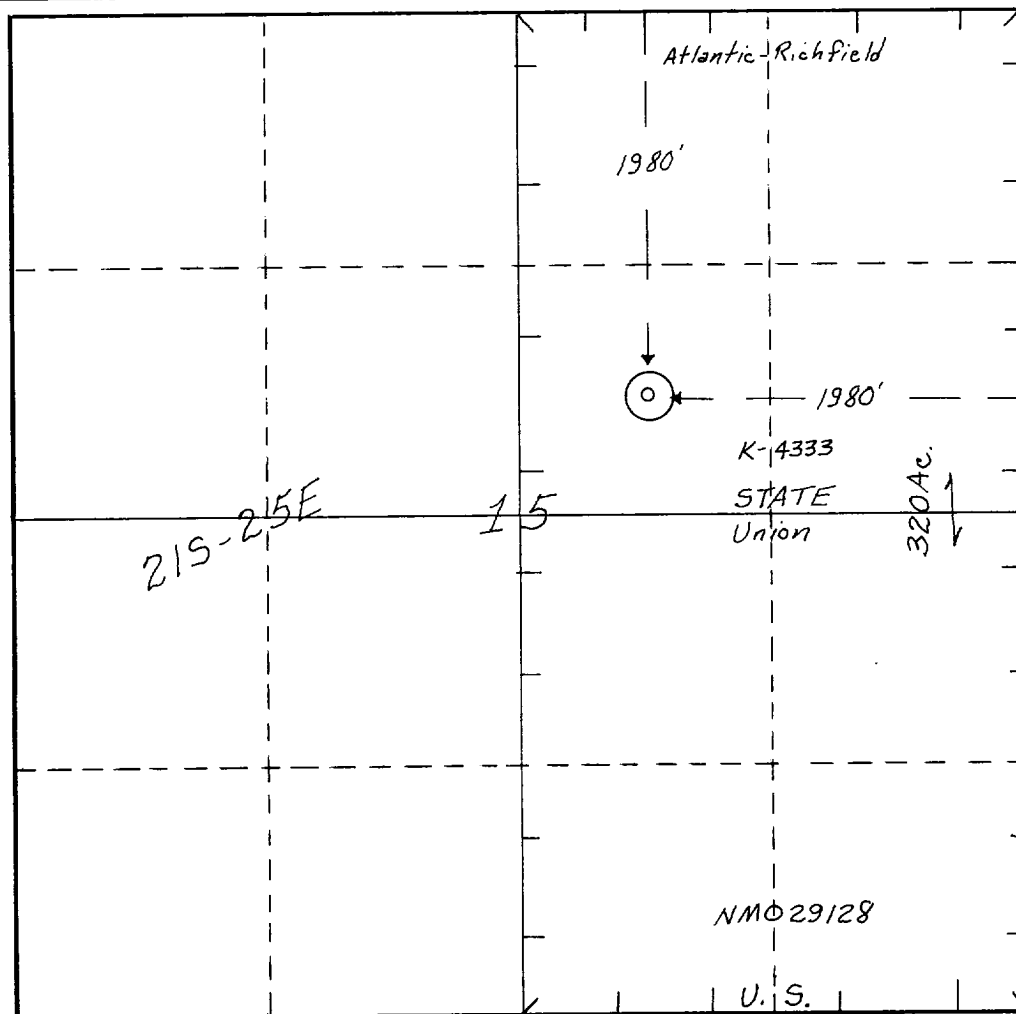
Operator Hanagan Petroleum Corporation			Lease State-Com		Well No. 1
Unit Letter G	Section 15	Township 21 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 3360 alt	Producing Formation Morrow	Pool <i>Golden Eagle Morrow</i> Undesignated		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Communitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Hugh E. Hanagan
Name

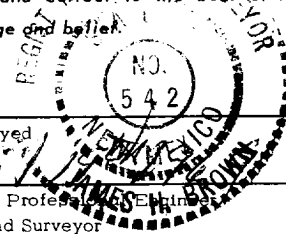
Hugh E. Hanagan
Position

Vice President
Company

Hanagan Petroleum Corporation
Date

April 22, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

April 22, 1969
Registered Professional Engineer and/or Land Surveyor

James H. Brown
Certificate No.

542

0 330 660 990 1320 1650 1980 2310 2640 2970 3300