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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 2 1969

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
**K-4333**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator <b>Hanagan Petroleum Corporation</b> 3. Address of Operator <b>P. O. Box 1737, Roswell, New Mexico 88201</b> 4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21 South</b> RANGE <b>25 East</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3360' GR</b>	7. Unit Agreement Name --- 8. Farm or Lease Name <b>State-Com</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Golden Eagle Morrow</b> 12. County <b>Eddy</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/69: Ran 9-5/8" 36# J55 & 32.3# H40 casing to 2706', cement baskets @ 2200', 1700', 1200', & 700'. Cemented w/300 sx Class C-Pozmix A, 4% gel, 1/4# Flocele & 8# salt/sk & 450 sx Class C-Pozmix A, 4% gel, 1/4# Flocele & 8# salt/sk Hole bridged, pressured to 2000 psi. Drilled out cement to 2660'. Top cement behind casing 2320' by Temp. Survey. Perforated 7 holes, 1878-1880', cemented w/ 40 sx Class C-Pozmix A, 4% gel, 1/4# Flocele, 2% CaCl, 8# salt/sk, & 110 sx Class C-Pozmix A, 2% CaCl, 8# salt/sk. T/cement 1540', Temp. Survey. Perforated 5 holes, 1100-1101', cemented w/890 sx Class C-Pozmix A, 4% gel, 1/4# Flocele, 2% CaCl, T/cement 620' by Temp. Survey. Ran 1" IJ tubing, tagged cement at 674', staged cement as follows: 110 sx Class C, 4% CaCl, 75# Flocele, 674-470'; 80 sx Class C, 4% CaCl, 37# Flocele, 470-440'; 110 sx Class C, 4% CaCl, 75# Flocele, 440-374'; 60 sx Class C, 4% CaCl, 25# Flocele, no fill. Staging completed 8:00 P.M., 5/17/69. WOC 5 1/2 hrs. Filled annulus w/47 1/2 cu. yds. of Ready Mix concrete, 4% CaCl. Job complete 7:30 A.M., 5/18/69. WOC 26 1/2 hrs. Drilled plugs @ 974-1110' and 1829-1890'. Tested casing for 30 minutes @ 1500 psi, no pressure drop. Drilled plug 2660-2706' at 10:00 A.M., 5/19/69 with air.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President

DATE 5/28/69

APPROVED BY R. L. Lamm TITLE OIL AND GAS INSPECTOR

DATE JUN 2 1969

CONDITIONS OF APPROVAL, IF ANY: