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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

**RECEIVED**  
**JUN 26 1969**

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.  
**K-4333**

1a. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P&A**  
 2. Name of Operator  
**Hanagan Petroleum Corporation**  
 3. Address of Operator  
**P. O. box 1737, Roswell, New Mexico**  
 4. Location of Well

7. Unit Agreement Name  
 ---  
 8. Farm or Lease Name  
**State-Com**  
 9. Well No.  
**1**  
 10. Field and Pool, or Wildcat  
**Wildcat**

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM  
 THE **East** LINE OF SEC. **15** TWP. **21S** RGE. **25E** NMPM

12. County  
**Eddy**

15. Date Spudded **4/28/69** 16. Date T.D. Reached **6/21/69** 17. Date Compl. (Ready to Prod.) **6/24/69** 18. Elevations (DF, RKB, RT, GR, etc.) **3360' GR** 19. Elev. Casinghead **3360**

20. Total Depth **11,307** 21. Plug Back T.D. **---** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By **Rotary Tools** Cable Tools **X**

24. Producing Interval(s), of this completion — Top, Bottom, Name  
**None** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**Welex - GR Acoustic and ES Ind.** 27. Was Well Cored **No.**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>16"</b>	<b>47.2 &amp; 65#</b>	<b>140</b>	<b>20</b>	<b>150 Class "C" + 40 yds ready mix</b>	<b>None</b>
<b>9-5/8"</b>	<b>32.3 &amp; 36#</b>	<b>2706</b>	<b>13-3/4 &amp; 12-1/4</b>	<b>2150 sx + 47 1/2 yds. ready mix</b>	<b>None</b>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
 Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping — Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
 Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil — Bbl. \_\_\_\_\_ Gas — MCF \_\_\_\_\_ Water — Bbl. \_\_\_\_\_ Gas — Oil Ratio \_\_\_\_\_  
 Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil — Bbl. \_\_\_\_\_ Gas — MCF \_\_\_\_\_ Water — Bbl. \_\_\_\_\_ Oil Gravity — API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 6/24/69