NO. OF COPIES RECEIVED	19						Form C Revise	d 1-1-65
DISTRIBUTION							5a. Indicate	Type of Lease
SANTA FE	14		NEW MEXIC	O OIL CONS	ERVATIO	HEOMAISMONE D TREPORT AND L	State	— · · ·
FILE	141	WELL (	COMPLETION	OR RECO	MPIEE THO!	TREPORT AND L	OG 5, State Oil	& Gas Lease No.
U.S.G.S.	2						K-43	i
LAND OFFICE	1				M	JN 26 1969	777777	mmmm
OPERATOR					96	<b>9</b> 0 °		
Bur 1 20 1 11 1 1	1.					a.c.c.		eement Name
la. TYPE OF WELL					AS	TESIA, OFFICE	7. Unit Agr	eement Name
		OIL WELL	GAS WELL	DRY	OTHER_			
b. TYPE OF COMPLETIC	N						1 "	Lease Name
NEW WORK OVER		DEEPEN .	PLUG BACK	DIFF. RESVR.	OTHER	P&A	Sta	te-Com
2. Name of Operator							9. Well No.	
Hanagan Pet	role	ım Corp	oration_				1	( m . )
2. Address of Operator								md Pool, or Wildcat
P. O. box 1737, Roswell, New Mexico							Will	dcat
4. Location of Well								
UNIT LETTER G	LOCATE	1980	FEET FROM TH	E North	LINE AND	1980 FEET F	ROM	
ONIT CETTER							12. 00 ant	
THE East LINE OF SEC	15	TWP. 2	15 RGE. 2	SE NMPM			Edd.	v (////////
15. Date Spudded 1	6. Date	r.D. Reached	17. Date Compl	. (Ready to Pr	od.) 18.1	Elevations (DF, RKB, F	RT, GR, etc.) 19	. Elev. Cashinghead
1 1		/69	6/24			3360' GR	-	3360
4/28/69 20. Total Depth	2	1. Plug Back		22. If Multiple	Compl., Ho		Rotary Tools	Cable Tools
	-			Many		Drilled By	X	
11,307 24. Producing Interval(s),	of this c	ompletion - T	Cop. Bottom, Nam	e				25. Was Directional Survey
	01 11110 0	op.::						Made <b>NO</b>
None								,,,
26. Type Electric and Othe	er Logs l	in in					27.	Was Well Cored
1			4 50 74				ļ	No
Welex - GR	Acou	stic an	Id ES Ind	ECORD (Repo	4 11 444 4	16)		
						ssetin well)		
28.							RECORD	AMOUNT PULLED
CASING SIZE		T LB./FT.	DEPTH SET	HOL	E SIZE	CEMENTING		
ļ		T LB./FT.				CEMENTING		
CASING SIZE	47.2	& 65#	DEPTH SET 140	20	E SIZE	CEMENTING 150 Class ' ready mix	'C" + 40	yds None
CASING SIZE	47.2		DEPTH SET	20 13-3		CEMENTING 150 Class ' ready mix 2150 sx + 4	'C" + 40	
CASING SIZE	47.2	& 65# & 36#	140 2706	20	E SIZE	CEMENTING 150 Class ' ready mix 2150 sx + 4	'C" + 40	yds None None
CASING SIZE	47.2	& 65# & 36#	140 2706	ноь 20 13-3 12-1	/4 & /4	cementing 150 Class ready mix 2150 sx + 4 ready mix 30.	C" + 40	yds None None
2-5/8"	47.2	& 65# & 36#	140 2706	20 13-3	E SIZE	cementing 150 Class ready mix 2150 sx + 4 ready mix 30.	'C" + 40	yds None None
29.	47.2 32.3	& 65# & 36#	140 2706 RECORD	ноь 20 13-3 12-1	/4 & /4	cementing 150 Class ready mix 2150 sx + 4 ready mix 30.	C" + 40	yds None None
29. SIZE	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	ноь 20 13-3 12-1	/4 & /4	cementing 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE	C" + 40  17½ yds.  TUBING RE  DEPTH SET	None  CORD  PACKER SET
29.	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	ноь 20 13-3 12-1	/4 & /4	cementing 150 Class ready mix 2150 sx + 4 ready mix 30.	TUBING REDEPTH SET	None  CORD  PACKER SET  QUEEZE, ETC.
29. SIZE	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	ноь 20 13-3 12-1	/4 & /4 SCREEN	cementing 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE	TUBING REDEPTH SET	None  CORD  PACKER SET
29. SIZE	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	ноь 20 13-3 12-1	/4 & /4 SCREEN	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. size ACID, SHOT, FRACT	TUBING REDEPTH SET	None  CORD  PACKER SET  QUEEZE, ETC.
29. SIZE	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	ноь 20 13-3 12-1	/4 & /4 SCREEN	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. size ACID, SHOT, FRACT	TUBING REDEPTH SET	None  CORD  PACKER SET  QUEEZE, ETC.
29. SIZE	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	ноь 20 13-3 12-1	/4 & /4 SCREEN	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. size ACID, SHOT, FRACT	TUBING REDEPTH SET	None  CORD  PACKER SET  QUEEZE, ETC.
29. SIZE	32.3 TOP	& 65#  & 36#  LINER F	2706 RECORD OTTOM SAC	13-3 12-1 KS CEMENT	SCREEN  32. DEPTH	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. size ACID, SHOT, FRACT	TUBING REDEPTH SET	None  CORD  PACKER SET  QUEEZE, ETC.
29. SIZE	32.3 TOP	& 65# LINER F	2706 RECORD OTTOM SAC	13-3 12-1 KS CEMENT	SCREEN  32. DEPTH	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT	TUBING REDEPTH SET	None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In	32.3 TOP	& 65# LINER F	2706 RECORD OTTOM SAC	13-3 12-1 KS CEMENT	SCREEN  32. DEPTH	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT	TUBING REDEPTH SET	None  CORD  PACKER SET  QUEEZE, ETC.
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In	32.3 TOP	& 65#  LINER F  Bo  ize and number	DEPTH SET  140  2706  RECORD  DITTOM SAC  er)	PRODE gas lift, pump	SCREEN  32. DEPTH  UCTION ing — Size a	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT  AINTERVAL	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K	None  None  CORD  PACKER SET  QUEEZE, ETC.  SIND MATERIAL USED  tus (Prod. or Shut-in)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In	32.3 TOP	& 65#  LINER F  Bo  ize and number	DEPTH SET  140  2706  RECORD  DITTOM SAC  er)  Method (Flowing, hoke Size   Pr	PRODigas lift, pump	SCREEN  32. DEPTH	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT	TUBING REDEPTH SET	None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In	32.3 TOP	& 65#  LINER F  Bo  ize and number	DEPTH SET  140  2706  RECORD  DITTOM SAC  er)  Method (Flowing, hoke Size   Pr	PRODE gas lift, pump	SCREEN  32. DEPTH  UCTION ing — Size a  Oll — Bbl.	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE ACID, SHOT, FRACT HINTERVAL and type pump) Gas — MCF	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta	None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test	32.3 TOP	& 65#  LINER F  BO  ize and number  Production N  sted C	DEPTH SET  140  2706.  RECORD  DITTOM SAC  Method (Flowing, hoke Size Pr Te  alculated 24- Oi	PRODigas lift, pump	SCREEN  32. DEPTH  UCTION ing — Size a	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE ACID, SHOT, FRACT HINTERVAL and type pump) Gas — MCF	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta	None  None  CORD  PACKER SET  QUEEZE, ETC.  SIND MATERIAL USED  tus (Prod. or Shut-in)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  sterval, s  Hours Te	LINER F  BC  ize and number  Production N  sted C  Pressure C  H	DEPTH SET  140  2706  RECORD  OTTOM SAC  Method (Flowing, hoke Size Property)  alculated 24- Oiour Rate	PROD gas lift, pump od'n. For set Period	SCREEN  32. DEPTH  UCTION ing — Size a  Oll — Bbl.	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE ACID, SHOT, FRACT HINTERVAL and type pump) Gas — MCF	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Oil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test	TOP  sterval, s  Hours Te	LINER F  BC  ize and number  Production N  sted C  Pressure C  H	DEPTH SET  140  2706  RECORD  OTTOM SAC  Method (Flowing, hoke Size Property)  alculated 24- Oiour Rate	PROD gas lift, pump od'n. For set Period	SCREEN  32. DEPTH  UCTION ing — Size a  Oll — Bbl.	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE ACID, SHOT, FRACT HINTERVAL and type pump) Gas — MCF	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Oil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  sterval, s  Hours Te	LINER F  BC  ize and number  Production N  sted C  Pressure C  H	DEPTH SET  140  2706  RECORD  OTTOM SAC  Method (Flowing, hoke Size Property)  alculated 24- Oiour Rate	PROD gas lift, pump od'n. For set Period	SCREEN  32. DEPTH  UCTION ing — Size a  Oll — Bbl.	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE ACID, SHOT, FRACT HINTERVAL and type pump) Gas — MCF	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Oil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  sterval, s  Hours Te	LINER F  BC  ize and number  Production N  sted C  Pressure C  H	DEPTH SET  140  2706  RECORD  OTTOM SAC  Method (Flowing, hoke Size Property)  alculated 24- Oiour Rate	PROD gas lift, pump od'n. For set Period	SCREEN  32. DEPTH  UCTION ing — Size a  Oll — Bbl.	CEMENTING 150 Class ready mix 2150 sx + 4 ready mix 30. SIZE ACID, SHOT, FRACT HINTERVAL and type pump) Gas — MCF	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Oil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (Sa)  35. List of Attachments	TOP  terval, s  Hours Te	LINER FOR Steel Consider the Constant of the C	DEPTH SET  140  2706  RECORD  DITTOM SAC  Method (Flowing, hoke Size Product Rate p	PRODI gas lift, pump od'n. For set Period 1 - Bbl.	SCREEN  32. DEPTH  UCTION ting — Size a  Oil — Bbl.  Gas —	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT  (INTERVAL  and type pump)  Gas — MCF  Water —	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Water — Bbl.  Bbl. C	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Dil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.	TOP  terval, s  Hours Te	LINER FOR Steel Consider the Constant of the C	DEPTH SET  140  2706  RECORD  DITTOM SAC  Method (Flowing, hoke Size Product Rate p	PRODI gas lift, pump od'n. For set Period 1 - Bbl.	SCREEN  32. DEPTH  UCTION ting — Size a  Oil — Bbl.  Gas —	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT  (INTERVAL  and type pump)  Gas — MCF  Water —	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Water — Bbl.  Bbl. C	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Dil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (Social Contents)  35. List of Attachments	TOP  Sterval, s  Hours Te  Casing F  old, used	LINER F  LINER F  BO  ize and number  ize and	DEPTH SET  140  2706.  RECORD  DITTOM SAC  Method (Flowing, hoke Size Pr Ted alculated 24- Oiour Rate ted, etc.)	PRODI gas lift, pump  od'n. For est Period  1 - Bbl.	SCREEN  32. DEPTH  UCTION ing — Size a  Oil — Bbl.  Gas —	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT  INTERVAL  and type pump)  Gas — MCF  MCF  Water —	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Water — Bbl.  Bbl. C	None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Dil Gravity — API (Corr.)  i By  ief.
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (Social Contents)  35. List of Attachments	TOP  Sterval, s  Hours Te  Casing F  old, used	LINER F  LINER F  BO  ize and number  ize and	DEPTH SET  140  2706.  RECORD  DITTOM SAC  Method (Flowing, hoke Size Pr Ted alculated 24- Oiour Rate ted, etc.)	PRODI gas lift, pump  od'n. For est Period  1 - Bbl.	SCREEN  32. DEPTH  UCTION ing — Size a  Oil — Bbl.  Gas —	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT  INTERVAL  and type pump)  Gas — MCF  MCF  Water —	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Water — Bbl.  Bbl. C	None  None  None  CORD  PACKER SET  QUEEZE, ETC.  CIND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Dil Gravity — API (Corr.)
CASING SIZE  16"  9-5/8"  29.  SIZE  31. Perforation Record (In  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (Sa)  35. List of Attachments	TOP  Sterval, s  Hours Te  Casing F  old, used	LINER F  LINER F  BO  ize and number  ize and	DEPTH SET  140  2706.  RECORD  DITTOM SAC  Method (Flowing, hoke Size Pr Ted alculated 24- Oiour Rate ted, etc.)	PRODI gas lift, pump  od'n. For est Period  1 - Bbl.	SCREEN  32. DEPTH  UCTION ing — Size a  Oil — Bbl.  Gas —	CEMENTING  150 Class  ready mix  2150 sx + 4  ready mix  30.  SIZE  ACID, SHOT, FRACT  INTERVAL  and type pump)  Gas — MCF  MCF  Water —	TUBING REDEPTH SET  URE, CEMENT S  AMOUNT AND K  Well Sta  Water — Bbl.  Test Witnessed	None  None  CORD  PACKER SET  QUEEZE, ETC.  IND MATERIAL USED  tus (Prod. or Shut-in)  Gas—Oil Ratio  Dil Gravity — API (Corr.)  i By  ief.

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