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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
**RECEIVED**

SEP 24 1969

O. C. C.  
ARTESIA, OFFICE

I. Operator  
Barber Oil Inc. /

Address  
901 West Pierce Carlsbad, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name 10-050797	Lease No. 10-050797	Well No. 43	Pool Name, Including Formation Russell-Yates Sand	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter K	1990	Feet From The South	Line and 1337	Feet From The West
Line of Section 13	Township 20 South	Range 28 East	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Barber Oil Inc.	901 West Pierce Carlsbad, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 13 20S 28E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-8-69	Date Compl. Ready to Prod. 7-1-69	Total Depth 828	P.B.T.D. Same					
Elevations (DF, RKB, RT, GR, etc.) 3250 DF	Name of Producing Formation Yates Sand	Top Oil/Gas Pay 801	Tubing Depth 820 / or -					
Perforations open hole 795-828	Depth Casing Shoe 795 (oil string)							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 5/8	7" OD 20"		161 ft		15			
6 1/4	5" OD 14"		795 ft		50			
tubing run	2 3/8 EUE J-55		820		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

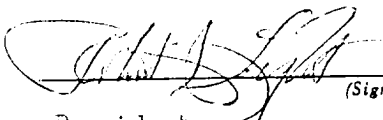
Date First New Oil Run To Tanks 7-1-69	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 51 bbls fluid	Oil-Bbls. 4 1/2 bbl	Water-Bbls. 16 1/2	Gas-MCF None

GAS WELL

Actual Prod. Test-MCF/D None	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
President  
(Title)

OIL CONSERVATION COMMISSION

APPROVED SEP 24 1969, 19

BY W. A. Gressett

TITLE DIRECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.