

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-20225

5. Indicate Type of Lease
STATE ☐ FEDERAL ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
NMLC 050797
WILLS FEDERAL

8. Well No. 43

9. Pool name or Wildcat
Russell

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3251'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator READY OIL & GAS Mfg.

3. Address of Operator Box 381 Artesia, N.M. 88210

4. Well Location
Unit Letter L : 1990 feet from the South line and 1337 feet from the West line
Section 13 Township 20 Range 28 NMPM Eddy County N.M.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☐
- OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Released packer P.O.H w 2 3/8 PC Tubing set @ 743. ~~Set~~ RAN 2 3/8 work string to 824 Circulated to 828 to Rev. Pit. P.O.H w work strings. RAN 5" x 2" Guiberson Lined Packer. ON 752' 2 3/8 EUE SALTA Lined tubing. Packer Element @ 744.5' Circ 230% packer fluid. Tested casing to 310 p.s.i. for 30 minutes. Witnesses: B. DeLong ROADM, Gerry Guy, NMOLD, David Durand Jr. BASIC Energy Svc.s. Pressure Chart Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

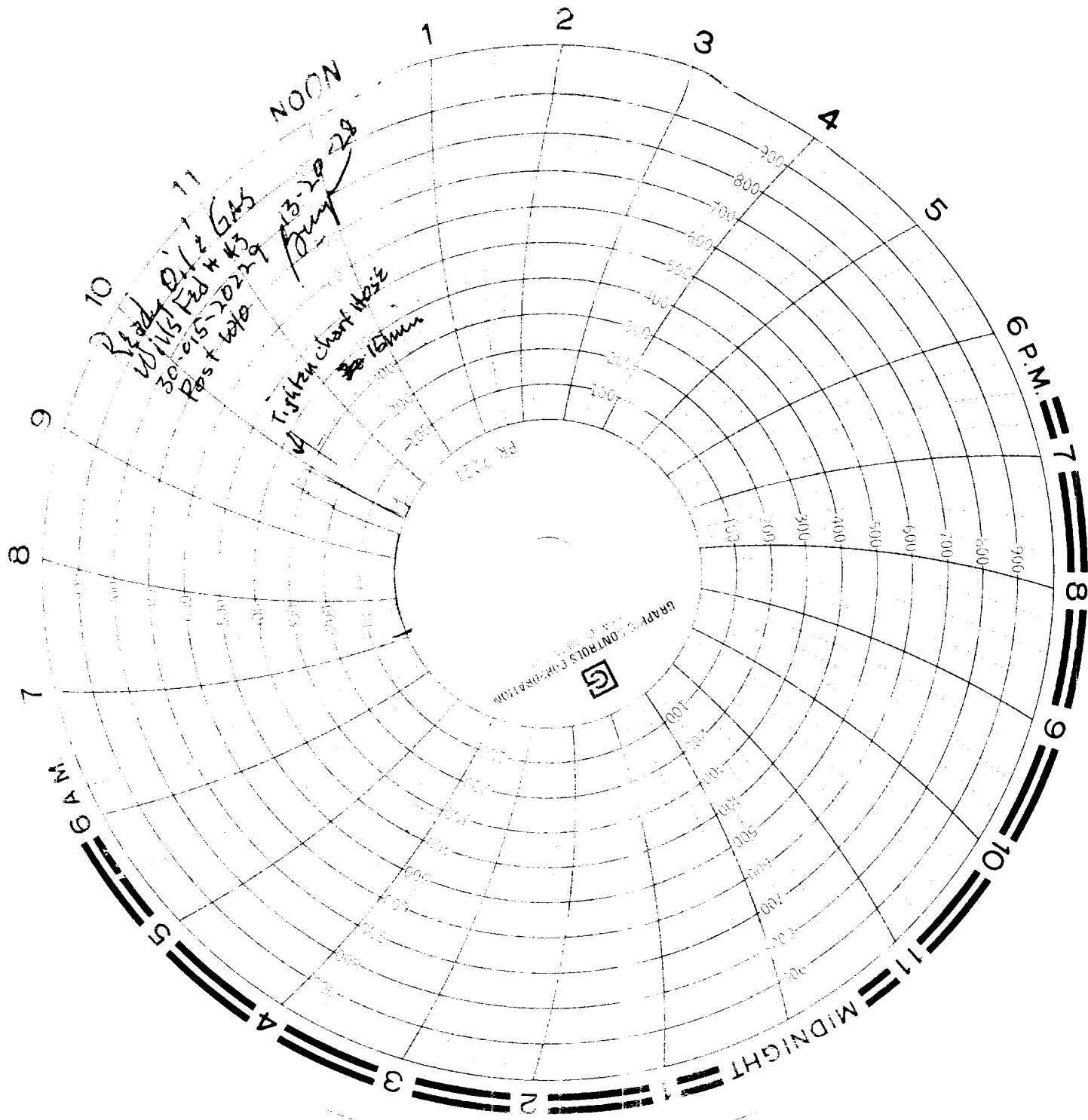
SIGNATURE B. DeLong TITLE Prop. DATE 11-27-07

Type or print name

Telephone No. 746.2802

(This space for State use)

APPROVED BY Gerry Guy TITLE Compliance Officer DATE 11-28-01
Conditions of approval, if any Returned to injection



Ready Out 2 Gas
Wills Fed #43
30-015-20229
Post hole
13-20-28
Pring

T. R. K. chart hose
15 min

PR 2121

GRAPHIC CONTROLS CORPORATION
1000 N. 10th St.
Minneapolis, Minn. 55401

