	1		
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SANTA FE		ONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-1
FILE	REQUEST I	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	S RECEIVED
LAND OFFICE	-		
TRANSPORTER GAS	1		SED 0 / 1000
OPERATOR			SEP 2 4 1969
PRORATION OFFICE	-		
Operator Barber Oil Inc. V	/		ARTEBIA, OFFICE
Address			
901 West Pierce	Carlsbad, New Mexico 882	220	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner	****	······································	
. DESCRIPTION OF WELL AND	LEASE		
Lease Name		me, Including Formation	Kind of Lease
Wills-Federal LC-050	797 <u>1.5</u> Russ	sell-Yates	State, Federal or FeeFederal
Location		- (- 1	
Unit Letter <u>G</u> ; <u>1328</u>	Feet From The Morth Line	e and <u>2635</u> Feet From Ti	elast
Line of Section 13 Tou	wnship 20 South Bange 20) East , NMPM, E	ddy County
Line of Section -> 10	withing		
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oil	Y or Condensate	Address (Give address to which approve	
Barber Gil Inc.		901 West Pierce Carl Address (Give address to which approve	sbad, New Moxico 88220
Name of Authorized Transporter of Ca	singhead Gas 🔄 or Dry Gas 🗍	Address (Give address to which approve	a copy of this form is to be sent?
None		ls gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Ege. K 13 205 28E	is gas detuarry connected i	
give location of tanks.		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-5-69	8-15-69	83) <u>i</u> Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			825 1 or -
<u>3252 CP.</u>	Yates-Sand	810	Depth Casing Shoe
Perforations None 04 80	2-834		802
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8	7" OD, 20#	168	15
6 1/1	5" CD, 11#	802	50
tubing	2 3/6, HUL, J-55	$825 \neq or =$	
			· · · · · · · · · ·
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volum <mark>e of load oil</mark> a epth or be for full 24 hours)	nd must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Bate Pirst New OII Hun 10 Junes	8-15-69	pumo	
	- 2 - 4	Casing Pressure	Choke Size
Length of jest	Tubing Pressure	Custing Fressane	
Length of Test	Tubing Pressure	-	
Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Water - Bols.	Gas - MCF
<u>2'1</u> prs.		-	
Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gas - MCF
24 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL	Qil-Bbls.	Water-Bble. 35	Gas-MCF None
21 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls.	Water - Bols.	Gas - MCF
21 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D None	Oil-Bbls. 	Water-Bble. 35	Gas-MCF None
21 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D	Qil-Bbls.	Water-Bols. 35 Bbls. Condensate/MMCF	Gas - MCF None Gravity of Condensate
24 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D None Testing Method (pitot, back pr.)	Oil-Bbls. 	Water-Bbls. 35 Bbls. Condensate/MMCF Casing Pressure	Gas - MCF NONE Gravity of Condensate Choke Size
21 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D None	Oil-Bbls. 	Water-Bbls. 35 Bbls. Condensate/MMCF Casing Pressure	Gas-MCF None Gravity of Condensate Choke Size TION COMMISSION
2'1 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D None Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN L baseby certify that the rules and	Oil-Bbls. 	Water-Bbls. 35 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	Gas - MCF None Gravity of Condensate Choke Size
2'1 hrs. Actual Prod. During Test 39 bbls pluid GAS WELL Actual Prod. Test-MCF/D None Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Completion have been complied	Cil-Bbls. Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information given	Water-Bbls. 35 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	Gas-MCF None Gravity of Condensate Choke Size TION COMMISSION
2'1 hrs. Actual Prod. During Test 39 bols pluid GAS WELL Actual Prod. Test-MCF/D None Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Completion have been complied	Oil-Bbls. 	Water-Bbls. 35 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY	Gas - MCF None Gravity of Condensate Choke Size TION COMMISSION

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PALLAN	
President (Title)	

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Ξ	<u>nil ann gas inspector</u>

This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with while for the depended If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

		and recompleted											
		-						₹ 7₹	far	change	= of	OWN PT.	