	is <sup>'</sup> •	• . •			- Z 0240
Form 3160-3 (July 1992) UNITED STATES (Other instruction on reverse side)					OMB NO. 1004-0136
DEPARTMENT OF THE INTERIOR					Expires: February 28, 1995
BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND BERIAL NO.
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	CATION FOR PI	-			
DRILL A Re-Entry DEEPEN A					7. UNIT AGREEMENT NAME
VIL OAS WELL OTHER SWDER CORP. SINGLE JONE					8. FARM OR LEASE NAME, WELL NO. 17285
2. NAME OF OPERATOR SANTA PE SITIBLIT CONTRACTOR					Roaring Springs "13" Fed #2
Santa Fe Energy Resources, Inc. 2030					9. API WELL NO. $NM \rightarrow 4/2 - 4$
					10. FIELD AND POOL, OR WILDCAT
550 W. Texas, Suite 1330; Midland, TX 79701 (915) 682-6373 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					W <del>ildcat</del> (SWD), Dauran
At surface (K) 1650' FSL & 1650' FWL $SWD$ : Subject to SWD: Subject to					11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
At proposed prod, zone					AND DUATEL OR ADBA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					Sec 13, T-21-S, R-23-E
					12. COUNTY OR PARISH 13. STATE
17 1/2 miles West of Carlsbad, New Mexico 13. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.					I Eddy New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1650' 1240					HIS WELL.
18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> 19. PROPOSED DEPTH				20. ROTA	ARY OR CABLE TOULS
TO NEAREST WELL, BRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3131' 11300'					Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
3818 GR   May 15, 1995					
PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
17 1/2"	H-40 13 3/8"	48.0	187'	<u>300 sx</u>	<u>(Circ) (Csg in place)</u>
12 1/4"	<u>J-55 8 5/8"</u>	32.0	1953'	_700_sx	(Circ) (Csg in place)
7 7/8" K-55, L-80 5 1/2" 17.0			11300' TOC @ 6000'		
We propose to re-enter the former Solar Oil Company, Harben Federal #1 and deepen to a depth sufficient to penetrate the Devonian/Montoya formations. If sufficient porosity and permiabiblty are encountered 5 1/2" casing will be run to TD and the well completed as a salt water disposal well. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the follwing attachments:					
Drilling Program Exhibit A - Operations Plan Exhibit F - Plat showing Existing Wells					
Exhibit C - Drilling Fluid Program KGGANG Well Site Layout Post ID-1					
Exhibit D - Auxiliary Equipment Surface Second Operations Plan 9-8-95					
Exhibit E - Topo Map of Location					
George Regulations					
SEC. S. Significants and OIL CONFERENCE DESCRIPTIONS IN ABOVE SPACE DESCRIPTIONS IN A BOVE SPACE DESCRIPTION of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and trupping left depits. Over how by preventer program, if any.					
SIGNED MOD	J. (Thil stin	LON TITLE AR	nt()for Santa	<u>Fe Ener</u>	BY DATE 4-21-95
(This space for Fede	ral or State office use)	LINP X	APPROVAL DATE		
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
CONDITIONS OF APPROVAL	L, IF ANY:	$\neg \chi \vee \Lambda$	0		
· . :		N. 191			DATE AUQ 0 1005
APPROVED BY	<u> </u>	TITLE <u></u>	· · ·		DATEIUGU

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the



Well is concerted in comp \_\_\_\_\_\_ Should Not be \_\_\_\_\_\_ This is a old PrHd well

·· -- · · - -