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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED
JUN 5 1979

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Moran Exploration, Inc. ✓
Address
400 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change name from Hytech Energy Corp. to Moran Exploration, Inc. effective March 1, 1979
If change of ownership give name and address of previous owner NA

II. DESCRIPTION OF WELL AND LEASE
Lease Name Marshon Gas Comm. Well No. 1 Pool Name, including Formation Indian Basin (Up. Penn) Kind of Lease State, Federal or Fee Federal Lease No. NM-3802
Location
Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East
Line of Section 21 Township 22-S Range 23-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Marathon Oil Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 552, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Marathon Oil Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 552, Midland, Texas 79701
If well produces oil or liquids, give location of tanks. Unit A Sec. 21 Twp. 22S Rge. 23E Is gas actually connected? Yes When 6-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
June 1, 1979
Chief Clerk, Office Mgr.
OIL CONSERVATION COMMISSION
JUN 6 1979
APPROVED BY TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.